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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Roberts Gas Com "B"

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

11. County

San Juan

12. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

13. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. REGVR. ☐

OTHER

14. Name of Operator

Amoco Production Company

15. Address of Operator

501 Airport Drive, Farmington, NM 87401

16. Location of Well

UNIT LETTER D LOCATED 1190 FEET FROM THE South LINE AND 1080 FEET FROM

THE East LINE OF SEC. 14 TWP. 29N RGE. 13W NMPM

17. Date Spudded

2-18-81

18. Date T.D. Reached

3-7-81

19. Date Compl. (Ready to Prod.)

4-18-81

20. Elevations (DF, RKB, RT, GR, etc.)

5342' GL

21. Elev. Casinghead

22. Total Depth

6000'

23. Plug Back T.D.

5961'

24. If Multiple Compl., How Many

25. Intervals Drilled By

0-TD

26. Rotary Tools

Cable Tools

27. Producing Interval(s), of this completion - Top, Bottom, Name

5768-5794, 5842-5880, and 5894-5910 - Basin Dakota

28. Was Directional Survey Made

No

29. Type Electric and Other Logs Run

SP, Induction, GR, FDC-CNL

30. Was Well Cored

No

31. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	308'	12 1/4"	400 sx	
4 1/2"	10.5#	6000'	7 7/8"	1420 sx	

32. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

33. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5918'	

34. Perforation Record (Interval, size and number)

5768-5794, 5842-5880, and 5894-5910, with 2 spf, a total of 160, .38" holes.

35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5768-5910	136,000 gallons of frac fluid and 297,000 pounds of 20-40 sand.

36. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

37. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

38. List of Attachments

NOTE: Well has not been tested due to houses in the area. The well will be tested down the sales line when the pipeline connection is made.

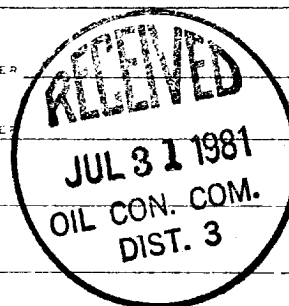
39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SYOBODA

TITLE Dist. Admin. Supvr.

DATE 7-30-1981



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 29 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>903 FR</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1170</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2751</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2869</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3644</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3997</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5155</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5720</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5768</u>	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5768</u> to <u>5913</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
903	1170	267	Fruitland				
1170	1330	160	Pictured Cliffs				
1330	2751	1421	Lewis Shale				
2751	3997	1246	Mesa Verde				
3997	5155	1158	Mancos				
5155	5229	74	Gallup				
5229	5720	491	Mancos				
5720	5768	48	Greenhorn				
5768	5950TD	182	Dakota				