SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

<i>20-</i>	645-5	1482	2	
	DESIGNATION			

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	AND BERIAL NO.		
	GEC	LOGICAL SURV	ΈY			14-20-603-50	124 Triba		
A DDI ICATIO	N FOR PERM	T TO DRILL	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1a. TYPE OF WORK	IN TOK TERROR	il 10 billed,		.,,		Navajo			
DR	RILL 🖾	DEEPEN		PLUG BAG	CK 🗆	7. UNIT AGREEMENT N	AME		
b. TYPE OF WELL			81	NGLE WULTIP	L# [S. FARM OR LEASE NAM			
WELL KE	WELL OTHE	·	20	NE ZONE	لـا	Navajo G			
2. NAME OF OPERATOR		7	_			9. WELL NO.	<u> </u>		
J. Gregory		ert L. Bayles	<u>s</u>			1	: :		
	541, Farmingt	on NM 87401				10. FIELD AND POOL, O	a WILDCAT		
4. LOCATION OF WELL (Report location clearly	and in accordance wi	th any S	tate requirements.*)		Undes. Gallu			
At surface 3301	FNL & 1650' FE					11. SEC., T., R., M., OR I AND SURVEY OR AR	LK.		
At proposed prod. 20					٠	Sec. 31, T29N, R17W			
same					٠		1.1.1.1		
14. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POS	ST OFFICE	,	· -	12. COUNTY OR PARISH	13. STATE		
					,	San Juan	New Mexico		
15. DISTANCE FROM PROI LOCATION TO NEARES	5T	0001	ł	OF ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNED HIS WELL	<u>-</u>		
PROPERTY OR LEASE	ling, FT.	330'	I	558.76		40			
18. DISTANCE FROM PRO	POSED LOCATION® DRILLING, COMPLETED,			OPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON T	HIS LEASE, PT.		6	00'	<u> </u>	Rotary 1 22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show w	hether DF, RT, GR, et	L)				June 20			
5190 GL						1 0 0 0 0 0			
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR.	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH		QUANTITY OF CEME			
12-1/4"	8-5/8"	20#		40'60		sacks circulated			
6-3/4"	5-1/2"	14#		600'	100 s	0 sacks circulated to sur			
sacks Class limited ser circulated loss contro	H cement. W vice used cas to surface. l additives.	ill drill 6-3 ing and cemen Circulating m No abnormal y logs. Blow	/4" h t wit edium press out p	of 8-5/8*, 20% ole to 600° and h 100 sacks Clawill be clear ures or temperareventer schema	i run 6 ass H c water, atures	00' of 5-1/2", ement with 2% I natural mud an are anticipated	14#, 0-79, nd water		
		Surface Form		: Upper Mancos : Gallup	s - Sal - Oil	JAN2 1 1981 OIL CO			
IN ABOVE SPACE DESCRIZONE. If proposal is t preventer program, if a 24.	o drill or deepen dire	ctionally, give pertine	epen or i	plug back, give data on pon subsurface locations a	oresent pro nd measure	dand troe vertical dept	ed new productive hs. Give blowout y 30, 1980		
(This space/192 Fe	der grigerijsta tenoffice u	1							
(This shace the Le		<i>3</i>							
PERMIT NO.	<u>5 AMENDE</u>	-D		APPROVAL DATE					

*See Instructions On Reverse Side

SUBJECT TO THE COLOR WITH ATTACHED "CELLERAL DECUMENATION".

TITLE ...

ETA COMPRENE

13~

DISTRICT ENGINEER

APPROVED BY _____

OIL CONSERVATION DIVISION

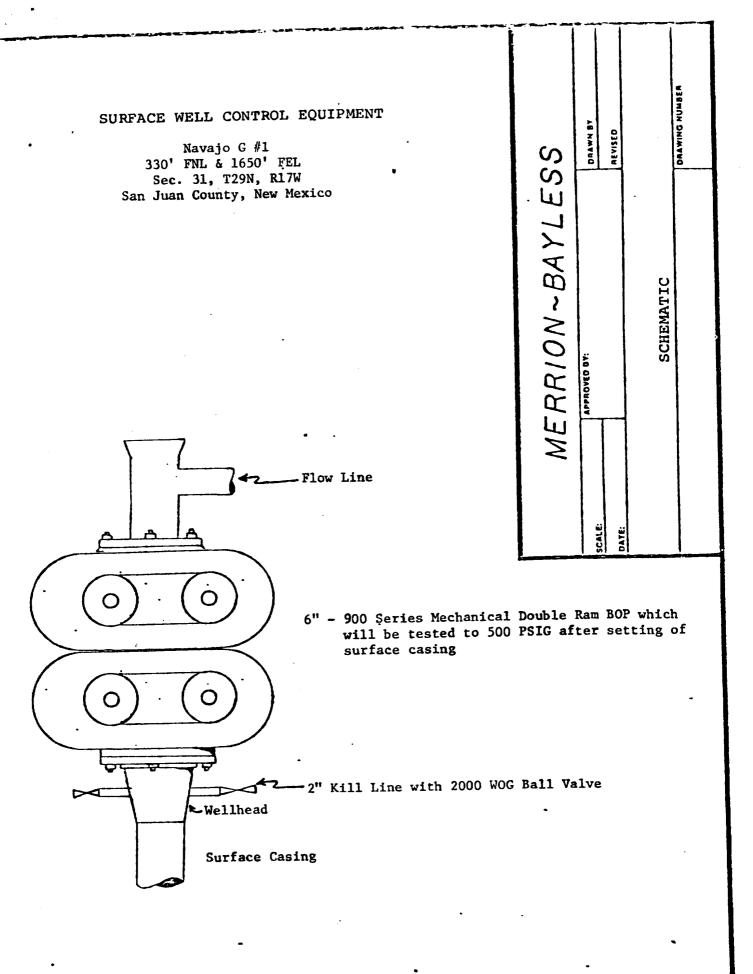
STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

	.,	All distances must be	IFOM IN CUIP	I Demoustre of	the Section.	· 	
Operator			Lease				Well No.
MERRION & BAYLESS		NAV.	NAVAJO "G"			1 .	
Unit Letter Se	etion	Township	Rong		County		
В	31	29N		L7W	San	Juan	·
Actual Footage Location of Wells							
330 1	et from the	North line on	<u>a 1650</u>) 10	et from the	East	line
Ground Level Elev.	Producing For		Pool		_	•	Dedicated Acreage:
5190	Ga	llup		Undesigna	ted		40~ Acres
	_	ted to the subject	•	-			e plat below. hereof (both as to working
interest and r	oyalty).	ifferent ownership i	e dedicated				all owners been consoli-
dated by com		mitization, force-poons		dation		•	
If answer is this form if a		owners and tract de	scriptions v	which have a	ctually be	en consolida	ated. (Use reverse side of
No allowable	will be assigne						munitization, unitization, approved by the Commis-
	1	33	0'-	1650'			CERTIFICATION
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	. +					Y	L. Bayless
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	Se	c.	i	 	, several	May 30	, 1980
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	!	٠, ١		l //			certify that the well location
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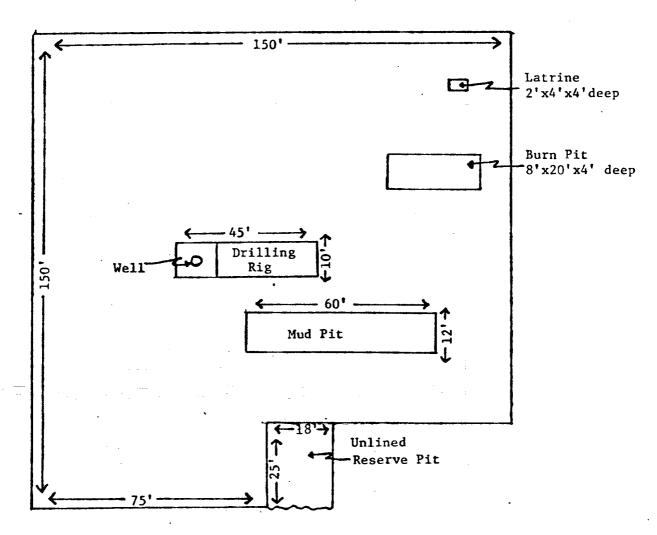
MERRION & BAYLESS

LOCATION AND EQUIPMENT LAYOUT

Shallow Wells

NAVAJO G #1
330' FNL & 1650' FEL
Sec. 31, T29N, R17W
San Juan County, New Mexico





No location leveling work done; drive-in truck rig used.

Scale: 1" = 30'

MERRION & BAYLESS

SURFACE USE AND OPERATIONS PLAN

Navajo G #1 330' FNL & 1650' FEL Sec. 31, T29N, R17W San Juan County, New Mexico

- 1 & 2. A topographical map is attached showing location of drillsite and access roads to location; new roads are color coded on the location map. The terrain is relatively flat and no improvements are planned on existing roads. A drive in truck mounted drilling rig will be used and will be driven in to the location with our road work. Our planned access road will be twelve feet in width, and will follow the existing terrain. No turnouts, culverts or cuts and fills are anticipated on the proposed access. In addition, natural drainage and surfacing material will be used.
 - 3. Wells within one mile radius are shown on the topographical map.
 - Existing facilities owned or controlled by the Operator and shown on the attached map are as follows: Wellheads.
 - No new facilities are contemplated.
 - BIA C. Disturbed areas will be reseeded per THM specifications.
 - Water will be hauled from the San Juan River.
 - Truck will haul water on proposed access route shown.
 - No construction materials will be used.
 - 7. Methods of disposal of waste materials:
 - A. Cuttings will be buried in drilling pit.
 - Drilling fluids will be buried in drilling pit.
 - No produced fluids are anticipated.
 - Sewage will be buried.
 - Garbage and other waste material will be buried.
 - Operator will clean up, fill, and level pits and reseed location per F. specifications.
 - 8. No ancillary facilities.
 - 9. Wellsite layout attached.
 - 10. Restoration of drillsite -- pits will be filled and leveled and reseeded per By specifications.
 - Other information: The lease is on Navajo Tribal surface land. The drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
 - 12. Operator representative: Robert L. Bayless

P.O. Box 1541

87401 (505) 325-5093 Farmington, NM

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Merrion and Bayless and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Merrion & Bayless

