

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Southland Royalty Company  
Address  
P. O. Drawer 570, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Hare Well No. 17-E Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee Federal Lease No. SF-076958  
Location  
Unit Letter F 1810 Feet From The north Line and 1840 Feet From The west  
Line of Section 15 Township 29N Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) 4775 Ind. Sch. Rd. N.E., Albuquerque, NM 87110  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, New Mexico 87413  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 2-22-81 Date Compl. Ready to Prod. 5-18-81 Total Depth 6772' P.B.T.D. 6729'  
Elevations (DF, RKB, RT, GR, etc.) 5741' GR Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4093' Tubing Depth 4527'  
Perforations 4093'-4304' (Menefee) and 4374'-4553' (Point Lookout) Depth Casing Shoe 6772'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13-3/4" 10-3/4" 212' 140 sacks  
7-7/8" 5-1/2" 6772' 1107 sacks (3 stages)  
1-1/2" 4527'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
2188 MCF/D	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	922	1100	3/4"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
District Production Manager  
June 9, 1981  
OIL CONSERVATION COMMISSION  
APPROVED AUG 24 1981  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.