District II P O Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410			PO Box 2088									
District IV PO Box 2088, Santa Fe, NM 87504-2088				Santa Fe, NM 87504-2088								
I.		QUEST FOR				UTHORIZ	ATION	TO TRA				
'Operator Name and Address						2				OGRID Number		
MERIDIAN OIL, INC. PO Box 4289					31				14538 Reason for Filing Code			
Farmington, NM 87499									-			
						DHC-1009			CH/01-01-96			
*API Number 30-045-24833 00 E				BLAI	'Pool Name BLANCO MESAVERDE (PRORATED				° Pool Code 72319			
10				GAS								
⁷ Property Code 10501				Property Name HARE					9 Well Number #17E			
77 10 CC.	T4											
II. 10 Surfa	ce Locat	Township	Ran	9e	Lot.ldn	Feet from the	North/South	Line Feet f	rom the	East/West Line	County	
F	15	029N)10W	Dot.ruii	1810	N	1	340	W West Estic	SAN JUAN	
11 Bottom												
UI or lot no.	Section	Township	Ran	ge	Lot.Idn	Feet from the	North/South	Line Feet f	rom the	East/West Line	County	
91 Coda	<u> </u>	13 Producing Method	0-42	LIL Cas Co	tion Data	¹⁵ C-129 Permit	N kap	" O 120 E6	C. dua Data	- U. C. 120)	
¹² Lse Code			Code	" Gas Co	nnection Date	" C-129 Permit	Number	" C-129 Ef	ective Date	" C-129	Expiration Date	
III. Oil and Gas Transporters					10							
" Transporter OGRID		and	porter N Address	5	e ²⁰ POD			²¹ O/G		¹² POD ULSTR Location and Description		
252	244	со							G I		F-15-T029N-R010W	
		84158	SALT LAKE CITY, UT 84158									
9018		GIANT INDU 5764 U.S.	HWY. 64	4	240,31		0			F-15-T0	29N-R010W	
		FARMINGTON	, NM c	87401								
							_:					
:						21 T. T.	2.7 					
											İ	
		<u> </u>			<u> 100 100 </u>							
IV Produc	and Wate											
IV. Produc	ced Wate	er ²³ POD					²⁴ POD	ULSTR Loc	ation and D	Description		
		²³ POD					²⁴ POD	ULSTR Loc	ation and D	Description		
V. Well C		¹³ POD	eady Date	e	27	TD	²¹ POD	ULSTR Loc	ation and D	· · · · · · · · · · · · · · · · · · ·	forations	
V. Well C	ompletic	¹³ POD	eady Date	e	27	TD	²⁴ POD		ation and D	· · · · · · · · · · · · · · · · · · ·	forations	
V. Well C	ompletic	¹³ POD	•	e sing & Tub			²⁴ POD Depth Set		ation and D	· · · · · · · · · · · · · · · · · · ·		
V. Well C	ompletic	¹³ POD	•						ation and D	²º Per		
V. Well C	ompletic	¹³ POD	•						ation and D	²º Per		
V. Well C	ompletic	¹³ POD	•						ation and D	²º Per		
V. Well C	ompletic	¹³ POD	•						ation and D	²º Per		
V. Well C	ompletic	¹³ POD	•	sing & Tub					ation and D	²º Per		
V. Well C	ompletic d Date Hole Size	on Data	31 Cas	sing & Tub					ation and D	²º Per		
V. Well C	ompletic d Date Hole Size	on Data Re	31 Cas	sing & Tub	oing Size	32		"PBTD		33 Sacks Co	ement	
V. Well C 25 Spuce 36 VI. Well 7	ompletic d Date Hole Size	on Data	31 Cas	sing & Tub	oing Size					²º Per	ement	
V. Well C 25 Spuce 36 VI. Well 7	ompletic d Date Hole Size	on Data Re	31 Cas	sing & Tub	oing Size	32		"PBTD		33 Sacks Co	ement	
V. Well C 39 Spur 30 VI. Well 7	ompletic d Date Hole Size	n Data ** Re ** Gas Delivery Da	31 Cas	sing & Tub	oing Size	37 Test Length		"PBTD" "Tbg. Press		33 Sacks Co	ement	
V. Well C 39 Spuce 30 VI. Well 7 " Date New Oi " Choke Size " Thereby certi	ompletic d Date Hole Size	23 POD On Data 26 Re 26 Re 27 Gas Delivery Da 41 Oil ales of the Oil Consu	31 Cas	36 Test Da 42 Water Division h	ate	37 Test Length	Depth Set	"PBTD "Tbg. Press	sure	33 Sacks Co	ement Pressure Method	
V. Well C 39 Spuce 30 VI. Well 7 " Date New Oi " Choke Size " Thereby certi	Ompletic d Date Hole Size Fest Data fy that the reand that the	POD 23 POD 24 Re 25 Re 26 Re 26 Re 27 Re 28 Re 29 Re 20 Re 20 Re 20 Re 21 Re 22 Re 23 Re 24 Re 25 Re 26 Re 26 Re 27 Re 28 Re 29 Re 20 Re 20 Re 20 Re 21 Re 21 Re 22 Re 23 Re 24 Re 25 Re 26 Re 26 Re 27 Re 27 Re 28 Re 29 Re 20 Re 20 Re 20 Re 21 Re 22 Re 23 Re 24 Re 25 Re 26 Re 26 Re 26 Re 27 Re 27 Re 28 Re 29 Re 20	31 Cas	36 Test Da 42 Water Division h	ate	37 Test Length	Depth Set	"PBTD "Tbg. Press	sure	33 Sacks Co	ement Pressure Method	
V. Well C 39 Spur 30 VI. Well 7 ** Date New Oi ** Choke Size ** I hereby certicomplied with best of my known	ompletic d Date Hole Size Fest Data fy that the reand that the wedge and because the second secon	POD On Data 18 Re 19 Gas Delivery Da 19 Oil 10 Oil 10 Oil 11 Oil 12 Oil 13 Oil 14 Oil	31 Cas	36 Test Da 42 Water Division h	ate	37 Test Length	Depth Set	"PBTD "Tbg. Press	Sure	39 Per 31 Sacks Co	Pressure Method	
V. Well C 39 Spure VI. Well 7 10 Date New Oi 11 Date New Oi 12 Choke Size 13 Choke Size 14 Thereby certicomplied with best of my known Signature: Printed Name:	Ompleticed Date Hole Size Fest Data fy that the reand that the wedge and that the wedge and that the wedge and that the wedge are the wedge and that the wedge are the wedge and that the wedge are	POD On Data 18 Re 19 Gas Delivery Da 19 Oil 10 Oil 10 Oil 11 Oil 12 Oil 13 Oil 14 Oil	31 Cas	36 Test Da 42 Water Division h	ate	37 Test Length 43 Gas	Depth Set	"PBTD "Tbg. Press	Sure	39 Per 31 Sacks Co	Pressure Method	
V. Well C 39 Spur 30 VI. Well 7 " Date New Oi " Choke Size " Thereby certic complied with best of my known Signature:	Ompletic d Date Hole Size Fest Data fy that the reand that the wedge and that the wedge and that the wedge and that the wedge are the wedge and that the wedge are the wedge and that the wedge are	POD On Data 18 Re 19 Gas Delivery Da 19 Oil 10 Oil 10 Oil 11 Oil 12 Oil 13 Oil 14 Oil	31 Cas	36 Test Da 42 Water Division h	ate	37 Test Length 43 Gas	Depth Set	"PBTD "Tbg. Press	Sure	33 Sacks Co	Pressure Method	
VI. Well C 35 Spure VI. Well T 46 Date New Oi 47 Choke Size 46 Thereby certicomplied with best of my known Signature: Printed Name: DOLORES DITTitle: PRODUCTION	Ompletic d Date Hole Size Fest Data fy that the reand that the wledge and the	a POD on Data a Re a Gas Delivery Da a Oil ales of the Oil Consinformation given a belief.	31 Cas	36 Test Da 42 Water Division h	ate	37 Test Length 43 Gas Approved by: Title:	Depth Set	"PBTD "Tbg. Press "AOF NSERVA	Sure	"Y Csg. I "Test M DIVISIO	Pressure Method	
VI. Well C "Spural Spural Spu	Fest Data If that the read that the wedge and the wedge are well as the wedge and the wedge are well as the w	a POD on Data a Re a	arvation	36 Test Da 42 Water Division h true and co	ate ave been omplete to the	37 Test Length 43 Gas (Approved by: Title: Approved Date	Depth Set	"PBTD "Tbg. Press "AOF NSERVA	ATION .	"Y Csg. I "Test M DIVISIO	Pressure Method	
VI. Well C "Spural Spural Spu	fy that the ruand that the wiedge and that the wiedge and the same and the	ator fill in the OGR	arvation	36 Test Da 42 Water Division h true and co	ate ave been omplete to the	37 Test Length 43 Gas (Approved by: Title: Approved Date	Depth Set	"PBTD "Tbg. Press "AOF NSERVA	ATION .	"Y Csg. I "Test M DIVISIO	Pressure Method	
VI. Well C "Spur" "Date New Oi "Date New Oi "Choke Size "Thereby certicomplied with best of my kno Signature: Printed Name: DOLORES DITTitle: PRODUCTION Date: 1 JANUARY, "If this is a che 21281 SOUTHL	Fest Data Fy that the rand that the wledge and that the wledge and the wledge an	an Data In Data In Data In Consider of the Oil Consinformation given a belief. In Data In Oil In	arvation	36 Test Da 42 Water Division h true and co	ate ave been omplete to the	37 Test Length 43 Gas (Approved by: Title: Approved Date	Depth Set	"PBTD "Tbg. Press "AOF NSERVA	ATION .	"Y Csg. I "Test M DIVISIO	Pressure Method	