District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

1

District III 1000 Rio Brazos Rd , Aztec, NM 87410

District IV

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa			FOR A	ALLOWAE	BLE AND A	AUTHORIZ.	ATION T	O TRANSPO)RT		
Operator Name and Address								² OGRID Number			
MERIDIAN OIL, INC. PO Box 4289								14538 ³ Reason for Filing Code			
Farmington, NM 87499								CH/01-01-96			
	4 A DI N	umbar			DHC-100	09 ol Name		Cn	' Pool Code		
^ API Number 30-045-24833				BASI	BASIN DAKOTA (PRORATED GAS)			71599			
⁷ Property Code 10501					*Property Name HARE			'Well Number #17E			
II. 10 Surfa	ice Locat	ion		L			L				
UI or lot no. F	Section 15	Towns 02	ship 29 N	Range 010W	Lot.Idn	Feet from the 1810	North/South Line N	Feet from the 1840	East/West Line W	County SAN JUAN	
11 Bottom Hole Location											
UI or lot no.	Section	Towns	ship	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code		13 Producing N	Aethod Cod	de "Gas Co	onnection Date	15 C-129 Permit	t Number 16	C-129 Effective D	ate 1' C-129 F	Expiration Date	
III. Oil an	d Gas Tr	ansporte	rs			<u> </u>			L		
"Transporter 19 Transporter NOGRID and Address						7	²¹ O/G		²² POD ULSTR Location and Description		
25244		WILLI		ELD SERVICES				G	F-15-T029N-R010W		
		1	E CITY, UT		# # # # # # # # # # # # # # # # # # #						
9018		5764	U.S. HW	TRIES, INC. NY. 64 NM 87401	2409010			0	F-15-T029N-R010W		
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	-			 		-9					
·	·			Sur Francisco				*	* ,		
IV. Produ	20d W-+				1.5				1		
1 + . 1 10uu	ceu wate	er									
1 v . 1 10du	eeu wat		POD			T	²¹ POD UI	LSTR Location and	l Description		
V. Well C	Completic	23 P									
V. Well C		23 P	POD Read	ly Date	. 27	TD		LSTR Location and		orations	
V. Well C	Completic	23 P	²⁶ Read	ly Date " Casing & Tub							
V. Well C	Completic ad Date	23 P	²⁶ Read				. 28		29 Perfo		
V. Well C	Completic ad Date	23 P	²⁶ Read	31 Casing & Tub			. 28		29 Perfo		
V. Well C	Completic ad Date	23 P	²⁶ Read	31 Casing & Tub			. 28		29 Perfo		
V. Well C	Completic ad Date	on Data	²⁶ Read	31 Casing & Tub			. 28		29 Perfo		
V. Well C	Completic d Date * Hole Size	on Data	²⁶ Read	31 Casing & Tub	bing Size	32	Depth Set	PBTD	33 Sacks Cen	nent	
V. Well C 35 Spu VI. Well 7	Completic d Date * Hole Size	an Data	²⁶ Read	34 Casing & Tub	bing Size	37 Test Length	Depth Set	PBTD Tbg. Pressure	33 Sacks Cen	nent	
V. Well C	Completic d Date * Hole Size	on Data	²⁶ Read	31 Casing & Tub	bing Size	32	Depth Set	PBTD	33 Sacks Cen	nent	
VI. Well C "Spu VI. Well 7 "Date New Oi "Choke Size "I hereby certification of the state of	Test Data ify that the ruand that the	a Gas Deliver "Oil ules of the Oil information g	* Read	34 Casing & Tub	ate	37 Test Length 43 Gas	Depth Set	PBTD Tbg. Pressure	33 Sacks Cen 34 Csg. Pro 45 Test Me	essure	
VI. Well C 35 Spu VI. Well 7 4 Date New Oi 4 Choke Size 4 I hereby certicomplied with best of my kno Signature:	Test Data ify that the reand that the owledge and that the	a "Gas Deliver "Oil ules of the Oil information good belief.	* Read	36 Test Date of the second of	ate	37 Test Length 43 Gas Approved by:	Depth Set	PBTD Tbg. Pressure AOF SERVATION	33 Sacks Cen 33 Csg. Pro 43 Test Me	essure ethod	
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