

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 047019(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elledge-Federal-34

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

A-22C Fruitland EXT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

NW1/4NW1/4 Sec. 34-29N-11W

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Beartooth Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2564 Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790' FNL and 955' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

15. DATE SPUDDED

2/7/81

16. DATE T.D. REACHED

2/20/81

17. DATE COMPL. (Ready to prod.)

4/20/81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

5572' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

1567'

21. PLUG, BACK T.D., MD &amp; TVD

1535

22. IF MULTIPLE COMPL.,  
HOW MANY\*

Commingled

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1060-1064 Farmington

1517-1525 Fruitland

25. WAS DIRECTIONAL  
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger ISFL FDC/CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	128' KB	9-7/8"	50 sacks	-
2-7/8"	6.5#	1563'	5-5/8"	175 sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1060-1064 - 4 shots per foot

1517-1525 - 2 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1517-1525	28,000# 10/20 sand, 196,000 scf nitrogen

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/27/81	3 hrs	1/2"	————→	.	42		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
52 psi		————→		336			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Robert D. Ballantyne  
Robert D. Ballantyne

TITLE

Drilling Supervisor

DATE

9/10/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

K. [Signature]