

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-24555

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1615 Ft./North; 1760 Ft./West line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1-1/2 Miles South of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1025 Ft.

1025 Ft.

16. NO. OF ACRES IN LEASE

600.69

17. NO. OF ACRES ASSIGNED
TO THIS WELL

Chacra 161.58 NW/4
Dakota 320.69 W/2

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

488 Ft.

19. PROPOSED DEPTH

6450

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5609 GR

22. APPROX. DATE WORK WILL START*

January 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	250	150 Sx. Circulated
7-7/8"	4-1/2"	10.50	6450	1050 Sx.

It is proposed to drill 12-1/4" surface hole to approx. 250 ft. Run new 8-5/8", 24.00# casing to T.D. and cement. Cement will be circulated to surface. Pressure test casing. Drill out with 7-7/8" bit using mud as a circulating medium to T.D. of approx. 6450 ft. Log the well. Run new 4-1/2", 10.50# csg. to T.D. & cement in 3 stages. 1st stage - 325 sx of 50-50 poz. D.V. tool at approx. 4330 ft. Cmt w/200 sx of 50-50 poz followed by 50 sx of class "B" cement. D.V. tool at approx. 2915 ft. Cmt w/375 sx of 65-35-6 poz followed by 100 sx of 50-50 poz. Pressure test the csg. Perforate the Dakota zone & fracture to stimulate production. Set bridge plug above the Dakota zone. Perforate the Chacra zone & fracture to stimulate production. Clean up the Chacra zone. Retrieve the bridge plug. Clean out the Dakota zone. Run tbg. w/production pkr. & set pkr above Dakota zone. Clean both zones up & nipple down well head. Test pkr. for leakage. Test both zones & connect to gathering system.

This gas has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rudy D. Matto TITLE Area Superintendent

(This space for Federal or State office use)

AS AMENDED

FEB 02 1981
OIL CON. COM.
DIST. 3

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL: JAMES F. SIMS
DISTRICT ENGINEER

ok 3~

44000

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

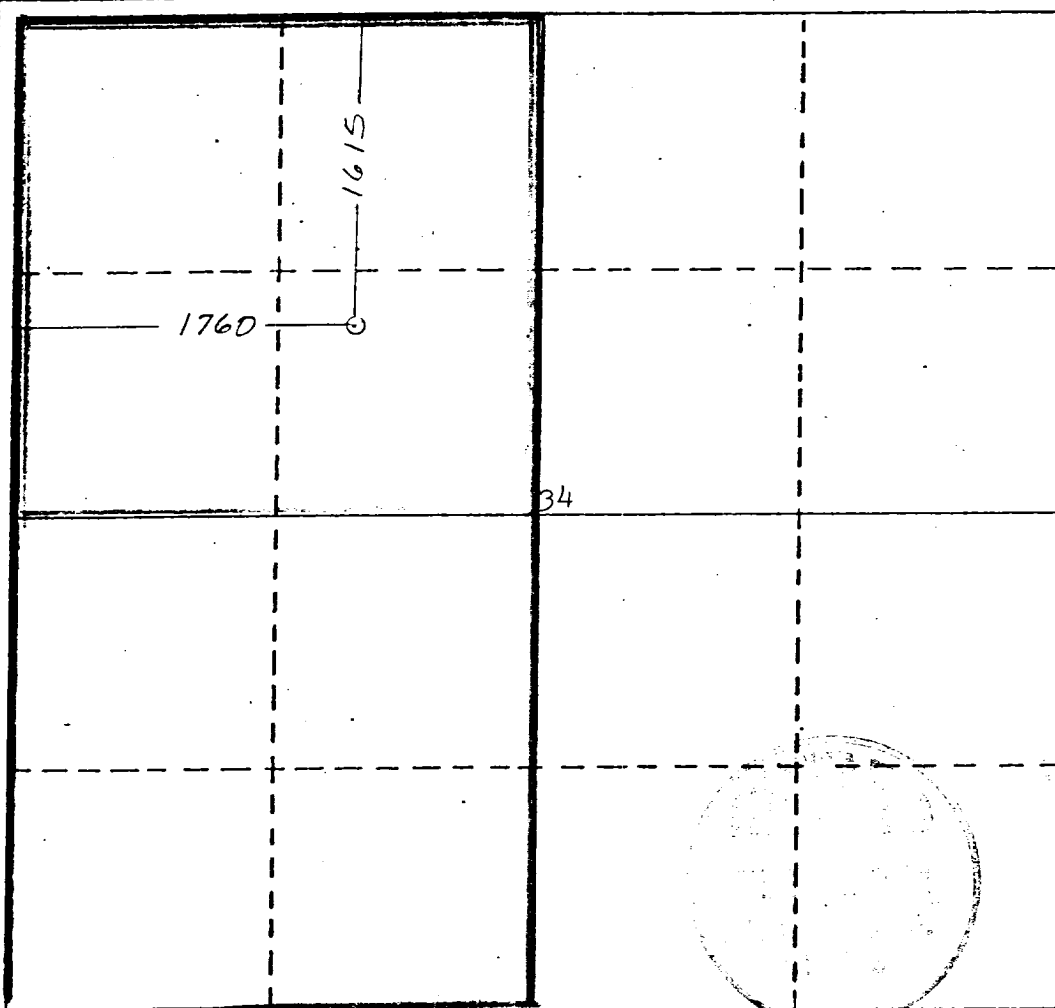
Operator SUPRON ENERGY CORPORATION			Lease CONGRESS		Well No. 7-E
Unit Letter F	Section 34	Township 29 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1615 feet from the NORTH line and 1760 feet from the WEST line					
Ground Level Elev. 5609	Producing Formation Chacra Dakota		Pool Bloomfield Extension Basin	Dedicated Acreage: 161.58 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name

Rudy D. Motto

Position

Area Superintendent

Company

SUPRON ENERGY CORPORATION

Date

October 13, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 30, 1980

Registered Professional Engineer and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No.

1463