

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1615 ft./N ; 1760 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4 1/2" casing

SUBSEQUENT REPORT OF:

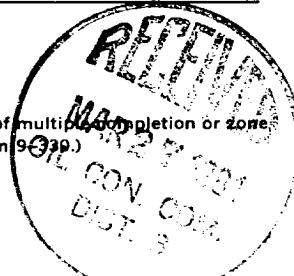
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RECEIVED

MAR 25 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-339.)



5. LEASE
SF 047019 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Congress

9. WELL NO.
7-E

10. FIELD OR WILDCAT NAME
Bloomfield Chacra Ext.; Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5621 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 6461 ft. R.K.B. Total depth was reached on 3-19-81.
2. Ran 158 joints of 4 1/2", 10.50#, K-55 casing and set at 6461 ft. R.K.B. with float collar at 6417 ft. Stage collars were set at 4324 ft. and 2391 ft. R.K.B.
3. Cemented first stage with 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 1:15 a.m. 3-21-81. Cemented second stage with 250 sacks of 50-50 POZ mix with 4% gel and 50 sacks of class "B" with 2% calcium chloride. Plug down at 4:45 a.m. 3-21-81. Cemented third stage with 500 sacks of 65-35-12 with 12 1/2 lb. of gilsonite per sack. and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 6:00 a.m. 3-21-81.
4. Ran temperature survey and found cement top at 250 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE March 24, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

MAR 26 1981

FARMINGTON DISTRICT
BY [Signature]