

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 047019 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Congress

9. WELL NO.

7-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T-29N, R-11W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1615 ft./N ; 1760 ft./W line

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 3-10-81 16. DATE T.D. REACHED 3-19-81 17. DATE COMPL. (Ready to prod.) 6-25-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5621 R.K.B. 19. ELEV. CASINGHEAD 5609

20. TOTAL DEPTH, MD & TVD 6461 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6417 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6461 CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6202 - 6347 Dakota (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Compensated Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	291	12-1/4"	220 sacks	
4-1/2"	10.50	6461	7-7/8"	1250 sacks (3 stages)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"EUE	6195 ft.	6158 ft.

31. PERFORATION RECORD (Interval, size and number)

1 - 0.42" hole at each of the following
depths: 6202, 03, 04, 05, 06, 63, 65, 67, 69, 72,
74, 82, 84, 86, 88, 92, 94, 96, 6339, 41, 43, 45, 47.
Total of 23 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6202 - 6347	1500 gal. 15% HCL, 105,000 lb. 20-40 sd, and 90,000 gal. 30 lb. cross-linked gel. All fluid contained 2% KCL.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-18-81	3	3/4"			95		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
55	---			763			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Clifton Gates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Superintendent

JUL 1 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION															
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1615 ft./N ; 1760 ft./W line At top prod. interval reported below Same as above At total depth Same as above															
14. PERMIT NO. _____ DATE ISSUED _____															
5. LEASE DESIGNATION AND SERIAL NO. SF 047019 A															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME Congress															
9. WELL NO. 7-E															
10. FIELD AND POOL, OR WILDCAT Basin Dakota															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-29N, R-11W, NMPM															
12. COUNTY OR PARISH San Juan				13. STATE New Mexico											
15. DATE SPUDDED 3-10-81		16. DATE T.D. REACHED 3-19-81		17. DATE COMPL. (Ready to prod.) 6-25-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5621 R.K.B.		19. ELEV. CASINGHEAD 5609							
20. TOTAL DEPTH, MD & TVD 6461 MD & TVD		21. PLUG BACK T.D., MD & TVD 6417 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6461		CABLE TOOLS --							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6202 - 6347 Dakota (MD & TVD)								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24.00		291		12-1/4"		220 sacks							
4-1/2"		10.50		6461		7-7/8"		1250 sacks (3 stages)							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"EUE		6195 ft.		6158 ft.	
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 6202, 03, 04, 05, 06, 63, 65, 67, 69, 72, 74, 82, 84, 86, 88, 92, 94, 96, 6339, 41, 43, 45, 47. Total of 23 holes.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6202 - 6347		1500 gal. 15% HCL, 105,000 lb. 20-40 sd, and 90,000 gal. 30 lb. cross-linked gel. All fluid contained 2% KCL.			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut in							
DATE OF TEST 6-18-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. →		GAS—MCF. 95		WATER—BBL. →		GAS-OIL RATIO →	
FLOW. TUBING PRESS. 55		CASING PRESSURE ---		CALCULATED 24-HOUR RATE →		OIL—BBL. →		GAS—MCF. 763		WATER—BBL. →		OIL GRAVITY-API (CORR.) →			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Clifton Gates					
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Superintendent

DATE

JUNE 29, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 1 1981

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