Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION DISTRICT III P.O. Drawer DD, Artonia, NM \$8210 P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasos R.L., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	NSP	ORT OIL	AND NA	TURAL GA	S	<u></u>			
MERIDIAN OIL INC.							Wall	UPI No.			
Address P. O. Box 4289, Farmi	naton.	New M	exic	o 874	99					ł	
Resecute) for Filing (Check proper box)					☐ Ods	et (Please asple	(pi		•••		
New Well		Charge in		_		^			1.0		
Recompletion U Change in Operator X	OII Catinghes	4044	Dry G			211	to	lda	200		
	- -				ration,	P 0 F	lox 2120	Houst	on IX 7	7252-2120	
ad address of previous operator	III ICAU.	3 1 6 61	<u> </u>	ar corpo	racion,	1. 0. 1	NA ZIZU	, nouse)II IN /	<u> </u>	
L DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, lackeding						e Formation Kind (of Lease Lease No.		
CONGRESS		7E			N DAKOTA	ı			Federal or Pee SF047020B		
Location Unit Letter F	.110	15	No.	rom The) ,,		0(¹) r	at From The	W	Line	
Section 34 Townshi		9N	Range	110			SAN JUA			County	
IL DESIGNATION OF TRANSPORTER OF OIL AND NATUR. Name of Authorized Transporter of Oil or Condenses						Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.	- X.)				P. O. Box 4289, Farmington, NM 87499						
me of Authorized Transporter of Casinghead Cas or Day Ca Sunterna Gas Gathering co.			y Gus 🔯			- 1.1	copy of this form is to be sent)				
Y well produces oil or liquids,	ng co. I V⊶k	Sec.	Twp	Rgs.	P.O. Box 26400, Alburg						
pve location of tanks.	<u>i</u>	<u> L</u>	<u>i_</u>	<u> </u>			Ĺ				
f this production is commingled with that IV. COMPLETION DATA	from may of	her lease or	pool, g	ive comming!	ing order num	ber:					
V. COM LETON DATA		Oll Well	-	Cas Wall	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i		İ.,,	<u>i</u>	<u>i</u> _	<u> </u>	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	
Date Spudded	Data Com	Data Compi. Ready to Prod.				Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, stc.) Name of Producing Formation				—	Top Oll/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
renorman											
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	ZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			<u></u>	···	 			 			
	<u> </u>										
V. TEST DATA AND REQUE	CT FOR	11100	ADI		<u> </u>						
OIL WELL (Ten muon be after	ncovery of	MELLO VI Iotal volume	of lose	c. d oil and must	be equal to o	r exceed top all	omable for th	is depth or be	for full 24 hou	F3.)	
Date First New Oil Rus To Tank	Date of T				Producing N	lethod (Flow, p	ump; gas lift,	esc.)			
mark of Test					Casing Pressure			Bod Cs	HVE	-{{})	
ength of Test Tubing Pressure				CHANG 1 (COMM				13 17 8	· · ·	שו	
Actual Prod. During Test	rod, During Test Oil - Bblg.				Water - Bbin			JUL	3 1990		
				- <u>-</u>	<u> </u>			MI CC	NO N	<i></i>	
AS WELL 2020 Frod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Graving of Graden sate			
Append a long form - livering								Dwa		• ,	
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-is)			Choke Siz	•			
OPEN A TOR CERTIFIC	74770	E ((0) (NOT	- 			_L			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 bereby certify that the rider and re-ridgiture of the OR Comparation					OIL CONSERVATION DIVISION						
LAYMOUN DAYS DOES compiled with sod that the information gives above in true and complete to the best of my knowledge and belief.					JUL 0 3 1990						
IN HIGH SIDE CONTRICES SO THE STAR OF THE LEGISLES SEED SCHOOL.					Date Approved						
Leslie Kahwajy					n.	But Then					
Signature Leslie Kahwajy Prod. Serv. Supervisor						SUPERVISOR DISTRICT /3					
Printed Name Title						Title					
6/15/90 (505)326-9700 Date Telephone No.											
P===		14		- 140							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.