

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Meridian Oil Inc Lease Congress Well No. 7E
Location of Well: Unit E Sec. 34 Twp. 29N Rge. 11W County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Chacra</u>	<u>Gas</u>	<u>Flow</u>	<u>Csg</u>
Lower Completion	<u>Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	<u>8-6-93</u>	<u>5 DAYS</u>	<u>302</u>	
Lower Completion	<u>8-6-93</u>	<u>5 DAYS</u>	<u>564</u>	

FLOW TEST NO. 1

Commenced at (hour, date)* <u>8-11-93</u>				Zone producing (Upper or Lower): <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>8-9-93</u>		<u>294</u>	<u>552</u>		
<u>8-10-93</u>		<u>302</u>	<u>558</u>		
<u>8-11-93</u>		<u>302</u>	<u>564</u>		
<u>8-12-93</u>		<u>302</u>	<u>264</u>		
<u>8-13-93</u>		<u>302</u>	<u>179</u>		

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OIL CON. DIV.
DIST. 3

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

(Continue on reverse side)