

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1615'FNL, 1760'FWL, Sec.34, T-29-N, R-11-W, NMMPM

5. Lease Number  
SF-0712647 047019-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Congress #7E

9. API Well No.  
30-045-24835

10. Field and Pool  
Undes Cha/Basin DK

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other -

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
NOV 29 1994  
JUL 30 1994  
APR 9

NOV 14 11:10:36  
NOV 14 11:10:36

14. I hereby certify that the foregoing is true and correct.

Signed Regan Stadfeld (LWD2) Title Regulatory Affairs Date 11/9/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

NMCCO

APPROVED  
NOV 23 1994  
DISTRICT MANAGER

## WORKOVER PROCEDURE

CONGRESS # 7E  
Chacra/Dakota Duel  
NW/4 Sec. 34, T29N, R11W  
San Juan Co., New Mexico

1. Test location rig anchors and repair if necessary. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU blooie line to blow pit, and relief line to atmospheric tank.
3. Blow down tubing (2 3/8") to atmospheric tank. If well kicks, set tubing choke or kill with 2% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection.
4. PU on tubing, release Baker model 'R-3' packer at 2857', and strap out of hole. Visually inspect tubing string (on trip), and replace joints of tubing that are in bad condition. (Note: It is suspected that there is a hole in the tubing.) Send packer to Baker for re-dress.
5. TIH with a 3 7/8" bit, casing scraper (4 1/2", 10.5 ppf), and CO to PBTD of 6417'. Circulate hole clean and TOOH.
6. TIH with retrievable bridge plug and packer. Set RBP at 6380', pull up hole one joint, and spot 220 gal (4 drums) Westchem (Tretolite) A-Sol P-38 solvent. Pull up hole to 6020' and set retrievable packer. Displace P-38 solvent with 2.75 bbl of water down tubing.
7. Release packer, and move RBP to 2875'. Set RBP at 2875', and pull up hole one joint. Spot 165 gal (3 drums) Westchem A-Sol P-38 solvent. Pull up hole to 2600' and set retrievable packer. Pressure test casing (backside) to 1000 psig. Displace p-38 solvent with 2.0 bbl of water down tubing. Shut well in overnight (Solvent must sit in perforations a minimum of 16 hours). Flow or swab well back, and catch sample of spent solvent for analysis.
8. TIH and retrieve RBP. POOH, LD RBP and packer. TIH open-ended, and CO to PBTD with air. Blow well clean and obtain gauges. POOH.
9. TIH with tubing, and Baker model 'R-3' packer with seating nipple and blanking plug one joint off bottom. Land tubing at  $\approx$  6340' with packer set at  $\approx$  3000'. Pressure test tubing to 1000 psig.
10. ND BOP's and NU wellhead. Pull blanking plug from tubing.
11. Release rig, re-run packer integrity test, and re-establish production.

Recommended: \_\_\_\_\_  
Operations Engineer

Approval: \_\_\_\_\_  
Drilling Superintendent

# CONGRESS #7E

CURRENT - 11-4-94

CH-DK Commingle

1615' FNL, 1760' FWL,  
Section 34, T-29-N, R-11-W, San Juan County, NM

Spud: 3-10-81

Completed : 6-25-81

