

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease CONGRESS Well No. 7E

Location
of Well: Unit F Sect 34 Twp. 029N Rge. 011W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	CHACRA	Gas	Flow	Casing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	10/23/2001	144 Hours	0	
Lower Completion	10/23/2001	96 Hours	0	

FLOW TEST NO. 1

Commenced at (hour.date)*	10/27/2001	Zone producing (Upper or Lower)	LOWER	
TIME	LAPSED TIME	PROD. ZONE	REMARKS	
(hour.date)	SINCE*	Upper Completion	Lower Completion	
10/28/2001	120 Hours	0	0	cannot test due to tubing & casing showing
10/29/2001	144 Hours	0	0	



Production rate during test

Oil BOPD based on Bbls. in Hours. Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

*Producing
BUT
CANNOT TEST?*