

# OIL CONSERVATION DIVISION

API # 30-045-24835

Page 1  
Revised 10/01/78

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	BURLINGTON RESOURCES OIL & GAS CO.				Lease	CONGRESS		Well No.	7E	
Location of Well:	Unit	F	Sect	34	Twp.	029N	Rge.	011W	County	SAN JUAN
	NAME OF RESERVOIR OR POOL				TYPE OF PROD.		METHOD OF PROD.		PROD. MEDIUM	
					(Oil or Gas)		(Flow or Art. Lift)		(Tbg. or Csg.)	
Upper Completion	CHACRA				Gas		Flow		Casing	
Lower Completion	DAKOTA				Gas		Flow		Tubing	
PRE-FLOW SHUT-IN PRESSURE DATA										
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press. psig		Stabilized? (Yes or No)				
	10/23/2001	144 Hours		0						
Lower Completion	10/23/2001	96 Hours		0						
FLOW TEST NO. 1										
Commenced at (hour, date)*	10/27/2001		Zone producing (Upper or Lower)		LOWER					
TIME	LAPSED TIME	PRESSURE		PROD. ZONE						
(hour, date)	SINCE*	Upper Completion	Lower Completion	TEMP		REMARKS				
10/28/2001	120 Hours	0	0			cannot test due to tubing & casing showing				
10/29/2001	144 Hours	0	0							



Production rate during test

Oil	BOPD based on	Bbls. in	Hours.	Grav.	GOR
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Gas: MCFPD: Tested thru (Orifice or Meter):

### MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

3220701 390

(Continue on reverse side)

*Producing  
But  
CANNOT test?*