

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION							
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1120 ft./South ; 825 ft./East line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO.				DATE ISSUED AUG 27 1981 OIL CON. COM.			
5. LEASE DESIGNATION AND SERIAL NO. SF 047020 A				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME				8. FARM OR LEASE NAME Congress			
9. WELL NO. 5-E				10. FIELD AND POOL, OR WILDCAT Bloomfield Chacra Ext.			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-29N, R-11W, NMPM				12. COUNTY OR PARISH San Juan			
13. STATE New Mexico				14. PERMIT NO.			
15. DATE SPUDDED 3-21-81		16. DATE T.D. REACHED 4-11-81		17. DATE COMPL. (Ready to prod.) 8-18-81		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5690 R.K.B.	
19. ELEV. CASINGHEAD 5678		20. TOTAL DEPTH, MD & TVD 6520 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6473 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0 - 6520		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2767 - 2889 Chacra (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.00		294		12-1/4"	
4-1/2"		10.50		6517		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
220 sacks							
1350 sacks (3 stages)							
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
No Tubing						6158	
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 2767, 70, 72, 74, 76, 2856, 60, 72, 75, 2878, 82, 84, 87, 89. (Total of 14 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2767 - 2889		800 gal. 7 1/2% HCL, 73,500 lb. 20-40 sand, and 54,000 gal. 70-30 quality foam.					
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 8-18-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 129		CASING PRESSURE 129		CALCULATED 24-HOUR RATE →		OIL—BBL. 1689	
GAS—MCF. 211		WATER—BBL.		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY Clifton Gates	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Kenneth E. Roddy		TITLE Production Superintendent				DATE August 19, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY