

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120 ft./S ; 825 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Ran 4 1/2" casing

SUBSEQUENT REPORT OF:

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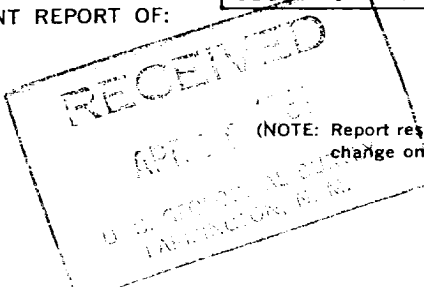
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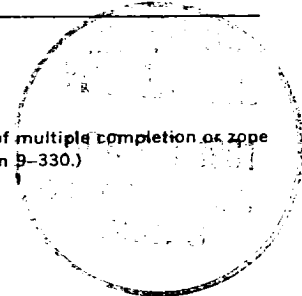
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF 047020 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Congress

9. WELL NO.
5-E

10. FIELD OR WILDCAT NAME
Basin Dakota; Bloomfield Chacra Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6590 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole w/mud to total depth of 6520 ft. R.K.B. Total depth was reached on 4-11-81.
2. Ran 159 joints of 4 1/2", 10.50#, K-55 casing and set at 6517 ft. with the float collar at 6473 ft. R.K.B. Stage collars were set at 4383 ft. and 2991 ft. R.K.B.
3. Cemented first stage with 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 9:45 a.m. 4-13-81. Cemented second stage with 250 sacks of 50-50 POZ mix with 4% gel and 50 sacks of class "B". Plug down at 1:15 p.m. 4-13-81. Cemented third stage with 600 sacks of 65-35-12 with 12 1/2 lb. gilsonite per sack and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 4:00 p.m. 4-13-81.
4. Cement circulated to the surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE April 14, 1981

Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

ACCEPTED FOR RECORD

APR 21 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY