30-045-24836

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator B	URLINGTON RESOURC	ES OIL & GAS CO.		Lease	CONGRESS			Well No. <u>5E</u>
Location	Their Cont	34 Twp.	0001	Das	044147	Country		
of Well:	Unit P Sect	RESERVOIR OR POO	029N	Rge.	O11W YPE OF PROD.	County	SAN JUAN IOD OF PROD.	PROD. MEDIUM
	NAME OF	RESERVOIR OR LOC		*	(Oil or Gas)		w or Art. Lift)	(Tbg. or Csg.)
Upper Completion	CHACRA				Gas	Flow		Casing
Lower Completion	DAKOTA				Gas		Flow	Tubing
			FLOW SHUT-IN	PRES	SURE DATA			
Upper	Hour, date shut-in Length of time shut-in			SI p	SI press. psig Stabilized? (s or No)
Completion	9/17/99 72 Hours		ırs		20			
Lower Completion	9/17/99	24 Hours			364			
	! 		FLOW TES	T NO.	1			
Commenced	at (hour,date)*	9/18/99			Zone producing (Upper or Lower)			VER
TIME	LAPSED TIME	PRES	SURE		PROD. ZONE			and the second second second
(hour,date)	SINCE*	Upper Completion	Lower Comple	etion	ТЕМР		REMA	ARKS
9/19/99	48 Hours	39	49					
9/20/99	72 Hours	39	49			(3)	EQE!	A PID
						4 1 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	OCT 27	1999
						(0)	n com	o DIV
						1	pet.	3
Production rate	during test							
Toduction rate	during test							
Oil:	BOPD based on	Bbls. in		Hours.		Grav		GOR
Gas:		MCFPD; Tested thru (Orifice or Meter)): 				
		MID-	TEST SHUT-IN	PRESS	URE DATA			
Upper Completion	Hour, date shut-in	Length of time shut-in		SI p	ress. psig		Stabilized? (Yes or No)	
Lower Completion	Hour, date shut-in	Length of time shut-in			SI press. psig		Stabilized? (Yes or No)	

(Continue on reverse side)