

STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

API # 30-045-24836

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Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	BURLINGTON RESOURCES OIL & GAS CO.				Lease	CONGRESS		Well No.	5E	
Location of Well:	Unit	P	Sect	34	Twp	029N	Rge.	011W	County	SAN JUAN
	NAME OF RESERVOIR OR POOL						TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	CHACRA						Gas	Flow	Casing	
Lower Completion	DAKOTA						Gas	Flow	Tubing	
PRE-FLOW SHUT-IN PRESSURE DATA										
Upper Completion	Hour, date shut-in	Length of time shut-in				SI press. psig	Stabilized? (Yes or No)			
	10/23/2001	120 Hours				0				
Lower Completion	10/23/2001	72 Hours				45				
FLOW TEST NO. 1										
Commenced at (hour, date)*	10/26/2001				Zone producing (Upper or Lower)			LOWER		
TIME	LAPSED TIME	PRESSURE				PROD. ZONE				
(hour, date)	SINCE*	Upper Completion	Lower Completion		TEMP		REMARKS			
10/27/2001	96 Hours	0	45				cannot do test due to 0 pressure on chacra			
10/28/2001	120 Hours	0	45							



Production rate during test

Oil	BOPD based on	Bbls. in	Hours.	Grav.	GOR
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Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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(Continue on reverse side)