

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 047020 B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Supron Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401		8. FIRM OR LEASE NAME Congress	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1725' N line & 1015' W line At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 4-E	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-29N, R-11W N.M.P.M.	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY	DATE ISSUED JUN 6 1981	15. DATE SPURRED 3/3/81	
16. DATE T.D. REACHED 3/12/81	17. DATE COMPL. (Ready to prod.) 6/3/81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5658 R.K.B.	19. ELEV. CASINGHEAD 5645
20. TOTAL DEPTH, MD & TVD 6508 MD & TVD	21. PLUG, BACK T.D., MD & TVD 6464' MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6508 CABLE TOOLS --
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6216 - 6328 Dakota (MD & TVD)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.00	323	12-1/4"
4-1/2"	10.50	6508	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
215 sacks			
1275 sacks (3 stages)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8" EUE	6199	6168	
31. PERFORATION RECORD (Interval, size and number)			
1 - 0.42" hole at each of the following depths: 6216, 17, 18, 31, 33, 35, 37, 39, 40, 42, 43, 47, 6286, 89, 91, 93, 95, 97, 99, 6301, 03, 05, 07, 6310, 12, 14, 16, 18, 19, 22, 25, 28 Total of 32 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
6216 - 6328	1000 gal. 15% HCL, 86,000 gal 301b. cross-linked gel and 135,000 lb. 20-40 sand. Fluid contained 2% KCL.		
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 6/3/81	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD 107
FLOW. TUBING PRESS. 60	CASING PRESSURE --	CALCULATED 24-HOUR RATE 852	WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY Clifton Gates
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Kenneth E. Roddy		TITLE Production Superintendent	
DATE June 5, 1981		BY RB	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo	690	
			Kirtland	820	
			Fruitland	1550	
			Pictured Cliffs	1777	
			Chacra	2768	
			Cliff House	3355	
			Point Lookout	4128	
			Gallup	5355	
			Base Greenhorn	6182	
			Dakota	6210	