NO. OF COPIES RECI	TIVED	<u> </u>	_
DISTRIBUTION		ļ.,	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		i	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE	AUTHORIZATION TO TRA	AND / NSPORT OIL AND NATURAL (	CAS	
	U.S.G.S.	AUTHORIZATION TO TRA	NSFORT OIL AND NATURAL	343	
	OIL				
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Operator	. •			
Supron Energy Corporation					
	Adoress P.O. Roy 202 Ferming	ton. NM 87401			
	P.O. Box 808, Farmington, NM 87401  Recoon(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	<b>~</b>		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name				
	and address of previous owner				
**	DESCRIPTION OF WELL AND L	EASE			
11.	Lease Name	Well No. Pool Name, Including Fo			
	Congress	4-E Basin Dakota	State, reaerc	ri or Fee Fed. S.F. 047020 B	
	Location	Nonah	1015	The West	
	Unit Letter E : 1725	Feet From The North Line	e and 1015 Feet From	The #GSO	
	Line of Section 35 Town	nship 29N Range	11¥ , NMPM,San	Juan County	
	Line 6: Section 77				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate 🛣	P.O. Box 108, Farmingt		
	Plateau, Inc. Name of Authorized Transporter of Casi	nghead Gas or Dry Gas X	Notress (Give address to which appro	oved copy of this form is to be sent)	
	Southern Union Gather		Attention: Mr. R.J. Mc		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	nen	
	give location of tanks.	E 35 29N 11W	No		
	If this production is commingled with	that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\mathbf{x} = (\mathbf{X})$	<b>XX</b>		
	Date Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3/3/81	6/3/81	6508	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	6199	
	5658 R.K.B.	Dakota	6216	Depth Casing Shoe	
	Perforations 6216 - 6328			6508	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8", 24.00# 4 1/2", 10.50#	323 6508	215 1275 (3 Stages)	
	7 7/8"	4 1/2", 10.50#	<del></del>	1275 (3 Stages)	
		2 3/8" E.U.E., 4.70#	0199		
•	TEST DATA AND PROUEST FO	RALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-	
٧.	OIL WELL	8010 70 11111 00	pth or be for full 24 hours) Producing Method (Flow, pump, gas i		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibm, Pamp, 200	,,,	
		Tubing Pressure	Casing Pressure	Choke Start Town	
	Length of Test	. abing , root Lo		ari five	
	Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	CO-MOLENTE ATTO	
				JUN 8 1991	
				OIL CON COM	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gonden add.	
	852	3 Hours			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sh	
	Back Pressure	796		JATION COMMISSION	
VI.	THE CONTROL OF THE CO		-	ATION COMMISSION	
		(A) - Oil Co-servation	APPROVED AUG 4 - 1981		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Original Signed by FRANK T. CHAVEZ		
Commission have been complete with and that the have been complete to the best of my knowledge and belief.		BY BIDEBUIGAD DICTRICT # 3			
	Kenneth E. Roddy (Signature)		TITLE SUPERVISOR DISTRICT # 3		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened  If this is a request he accompanied by a tabulation of the deviation		
	Kenneth E. Roddy (Signature) well, this form tests taken on			Les on the well in accordance with home	
	Production Superintendent (Title)  June 5, 1981 (Date)		All sections of this form must be filled out completely for allow-		
			Fill out only Sections I. II. III, and VI for Changes of condition- well name or number, or transporter, or other such change of condition- Separate Forms C-104 must be filed for each pool in multiply		
	,,,,		Separate Forms C-104 mu	ist be illed for each boot in merchel	
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