**Submit 5 Copies** Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 9-7-72-93 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

**DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•				<u>Y</u>				
perator MERIDIAN OIL I	NC				Well API No.			
ddress	110.							
P.O. Box 4289, Far	rmington, N	New Mexico	87499					
eason(s) for Filing (Check proper box)					Other (Please e	explain)		
New Well		Change in Tr	ansporter of:					
Recompletion	Dry Gas	X	EFFECTIV	E 6/23/90				
Change in Operator	Casinghead	d Gas	Condensate					
f change of operator give name								
and address of previous operator								
II. DESCRIPTION OF WI		Pool Name, Inclu	ding Formation		Kind of Lease		Lease No.	
ease Name CONGRESS	Well No. 4E	OTERO CHA			State, Feder	al)or Fee	SF047020B	
ocation		.,				·		
Unit Letter E	1725	Feet From The	N	Line and	1015	Feet From The		Line
Section 35	Township	29N	Range	11W	,NMPM,	SAN JUAN		County
III. DESIGNATION OF T	RANSPOR			ATUKA	L GAS	1	- Cabin Game as be	
Name of Authorized Transporter of Oil	X	or Condensate	X			ch approved copy MINGTON, I		sem)
MERIDIAN OIL INC.  Name of Authorized Transporter of Casingle	head Gae	pr Dry Gas				ch approved copy		sent)
Name of Authorized Transporter of Casingr MERIDIAN OIL INC.	Kau Cas	Ji Diy Gas	X			MINGTON, 1		
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually		When?	
liquids, give location of tanks.	(			1	<u>.</u>		.l	
If this production is commingled with that fi		se or pool, give con	nmingling order r	number:				
IV. COMPLETION DATA		( Gas Well	! New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)	Oil Well	l Gas well	. New Well	i workover	· Despen	(	1	!
	l. Ready to Prod.		Total Depth	<i>i</i>		P.B.T.D.		<b></b>
				ITon Oil/Go	Day	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation		Top Oil/Gas Pay Tubing Depth		Tubing Deput		
Perforations				-L		Depth Casing Sh	10e	
1 CHOI MAIOLE	TUJ	BING, CASIN	G AND CEM	IENTING	RECORD			
HOLE SIZE	C	ASING & TUBIN	G SIZE		DEPTH SET		S	ACKS CEMEN
				1				
							•	
			A DT E					
V. TEST DATA AND RE	QUEST FO	OR ALLOW	ABLE			and an ha for fell	24 hours I	Code Code
OIL WEL (Test must be after recover	ry of total volume	e of load oil & musi	t be equal to or ex	cceed top allo	owable for this do	epth or be for full	24 hours	#-E-fm
V. TEST DATA AND REOLL WEL (Test must be after recover) Date First New Oil Run To Tank	QUEST FO	e of load oil & musi	t be equal to or ex Producing Me	thod (Flow, p	ump, gas lift, etc.		24 hours	/E D
OIL WEL (Test must be after recover	ry of total volume	e of load oil & musi i	t be equal to or ex	thod (Flow, p	owable for this dump, gas lift, etc.			
OIL WEL (Test must be after recover Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pres	e of load oil & musi i	t be equal to or ex Producing Me	thod (Flow, p	ump, gas lift, etc.	J. J	UL2 3 199	33.
OIL WEL (Test must be after recover Date First New Oil Run To Tank	ry of total volume Date of Test	e of load oil & musi i	Producing Me Casing Pressur	thod (Flow, p	ump, gas lift, etc.	J. J		33.
OIL WEL (Test must be after recover Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pres	e of load oil & musi i	Producing Med Producing Med Casing Pressur Water - Bbls.	re	ump, gas lift, etc.	Gas - MCF IL	UL2 3 199 CON. DIST. 3	33.
OIL WEL (Test must be after recover Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pres	e of load oil & muss	Producing Me Casing Pressur	re	ump, gas lift, etc.	J. J	UL2 3 199 CON. DIST. 3	33.
OIL WEL (Test must be after recover Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Tubing Pres  Oil - Bbls.	e of load oil & muss ssure	Casing Pressur Water - Bbls.  Bbls. Condens	re	ump, gas lift, etc.	Gas - MCF IL	UL2 3 199 CON. DIST. 3	33.
OIL WEL (Test must be after recover Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pres  Oil - Bbls.	e of load oil & muss	Producing Med Producing Med Casing Pressur Water - Bbls.	re	ump, gas lift, etc.	Gas - MCF	UL2 3 199 CON. DIST. 3	33.
OIL WEL (Test must be after recover Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing Pres  Oil - Bbls.  Length of T.  Tubing Pres	e of load oil & musi ssure est est	Producing Met  Casing Pressur  Water - Bbls.  Bbls. Condens  Casing Pressur	re	ump, gas lift, etc.	Gas - MCF	UL2 3 199 CON. DIST. 3	33.
OIL WEL (Test must be after recover Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTI  I hereby certify that the rules and reg	Tubing Pres Oil - Bbls.  Length of T  Tubing Pres  FICATE O  gulations of the Oi	e of load oil & musicsure  est  ssure (Shut-in)  PF COMPLI il Conservation Div.	Producing Med Producing Med Casing Pressur Water - Bbls.  Bbls. Condens Casing Pressur  ANCE ision have	re sate/MMCF re (Shut-in)	Choke Size	Gas - MCF Gravity of Cond Choke Size	UL2 3 199 CON. DIST. 3 densate	DIV.j
OIL WEL (Test must be after recover Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTI  I hereby certify that the rules and reg been complied with and that the information of the product of the	Tubing Pres Oil - Bbls.  Length of T  Tubing Pres  FICATE O  gulations of the Oi	e of load oil & musicsure  est  ssure (Shut-in)  PF COMPLI il Conservation Div.	Producing Med Producing Med Casing Pressur Water - Bbls.  Bbls. Condens Casing Pressur  ANCE ision have	re sate/MMCF re (Shut-in)	Choke Size	Gas - MCF Gravity of Cond Choke Size	UL2 3 199 CON. DIST. 3 densate	DIV.j
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OIL WEL (Test must be after recover) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTI  I hereby certify that the rules and reg been complied with and that the infor best of my knowledge and belief.	Tubing Pres Oil - Bbls.  Length of T  Tubing Pres  FICATE O  gulations of the Oi	e of load oil & musicsure  est  ssure (Shut-in)  PF COMPLI il Conservation Div.	Producing Med Producing Med Casing Pressur Water - Bbls.  Bbls. Condens Casing Pressur  ANCE ision have	re sate/MMCF re (Shut-in)  Date Ap	Choke Size	Gas - MCF   Choke Size	UL2 3 199 CON. DIST. 3. Jensate  ON DIVISI 2 3 1993	DIV.j
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OIL WEL (Test must be after recover) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTI  I hereby certify that the rules and reg been complied with and that the infor best of my knowledge and belief.  Signature  Susan Dolan	Tubing Pres Oil - Bbls.  Length of T  Tubing Pres  FICATE O  gulations of the Oi	e of load oil & music states est est est DF COMPLI il Conservation Divinove is true and comp	Casing Pressur  Water - Bbls.  Bbls. Condens  Casing Pressur  Casing Pressur  ANCE  ision have plete to the	re sate/MMCF re (Shut-in)  Date Ap	Choke Size Choke Size Choke Size	Gas - MCF   Choke Size	UL2 3 199 CON. DIST. 3 densate  ON DIVISI 2 3 1993	DIV.
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- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.