

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

990 Ft./South; 1790 Ft./East line

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 Miles Southeast of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

850 Ft.

16. NO. OF ACRES IN LEASE

1183.91

17. NO. OF ACRES ASSIGNED

Chacra 158.90 SE/4
Dakota 317.60 S/2

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

180 Ft.

19. PROPOSED DEPTH

6550

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5717 GR

22. APPROX. DATE WORK WILL START*

March 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	250 Ft.	150 Sx. Circulated
7-7/8"	4-1/2"	10.50	6550 Ft.	

We desire to drill 12-1/4" hole to approximately 250 feet and run new 8-5/8", 24.00# surface casing. Cement casing in place and circulate cement back to surface. Drill 7-7/8" hole to approximately 6550 ft. using mud as the circulating medium. Log well. Run new 4-1/2", 10.5# casing to T.D. with D.V. tools at approximately 4425 ft. and approximately 3030 ft. Cement in three stages. 1st stage approximately 300 sx of 50-50 poz. 2nd stage approximately 200 sx of 50-50 poz followed by 50 sx of class "B" cement. 3rd stage approximately 325 sx of 65-35-6 followed by 50 sx of 50-50 poz to cover the Ojo Alamo zone. Drill out the D.V. tools. Perforate the Dakota zone and fracture the formation. Set bridge plug above the Dakota zone. Perforate the Chacra zone. Clean Chacra zone up. Pull bridge plug. Clean Dakota zone. Run tbg. on a production packer and set above the Dakota zone and nipple down to wellhead. Test the packer for leakage and run initial tests on both zones. Connect to a gathering system.

This gas has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow-out preventer program, if any.

24.

SIGNED

Rudy D. Motto

TITLE Area Superintendent

DATE January 8, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 30 1981
JAMES F. SIMS
DISTRICT ENGINEER

UNOCC

RECEIVED
FEB 2 1981
OIL CON. COM.
DIST. 3

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-121
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

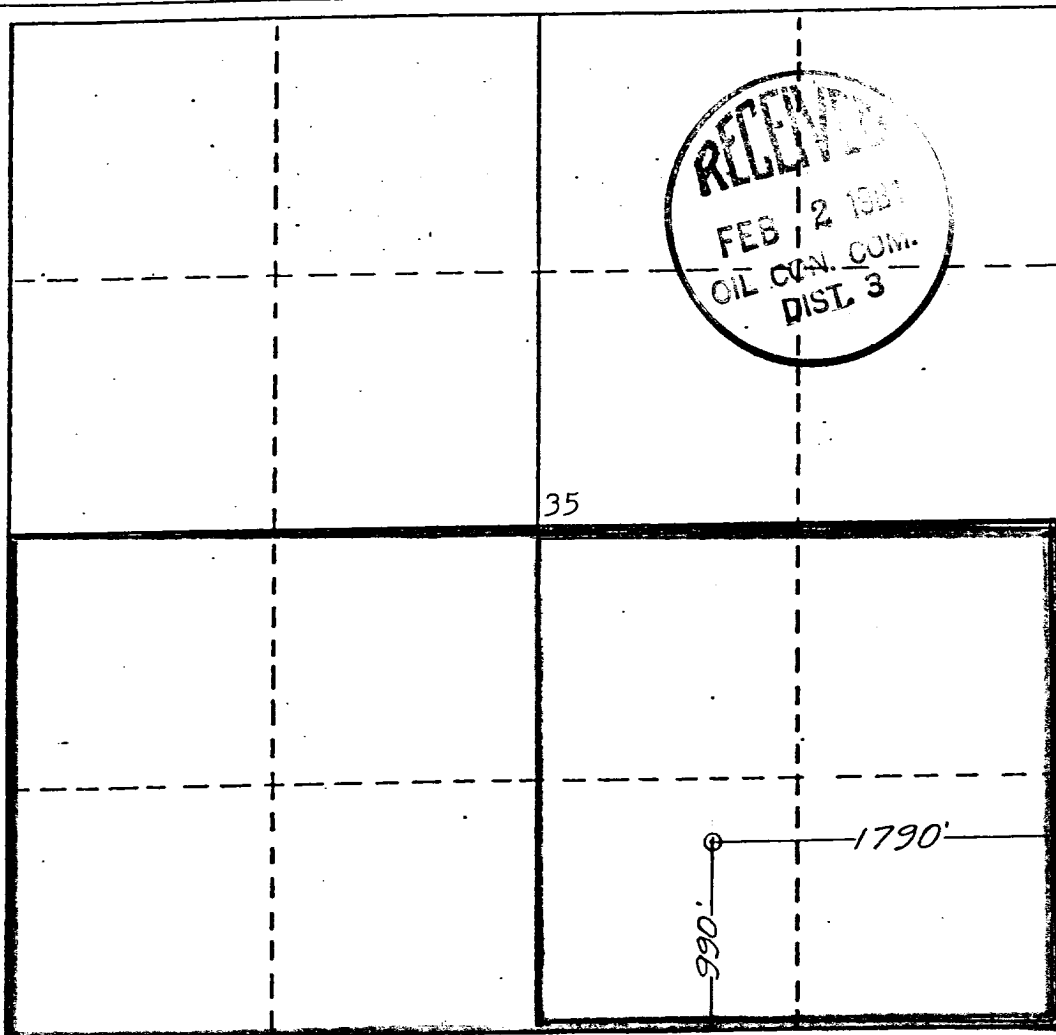
Operator SUPRON ENERGY CORPORATION			Lease CONGRESS		Well No. 6-E
Unit Letter 0	Section 35	Township 29 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well:					
990 feet from the SOUTH line and		1790 feet from the EAST line			
Ground Level Elev. 5717	Producing Formation Chacra Dakota	Pool Bloomfield Extension Basin	Dedicated Acreage: SE 1/4 158.90 SW 1/4 317.60 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto

Position

Area Superintendent

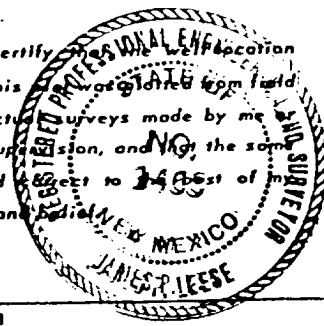
Company

SUPRON ENERGY CORPORATION

Date

October 10, 1980

I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

September 30, 1980

Registered Professional Engineer and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No.

1463

