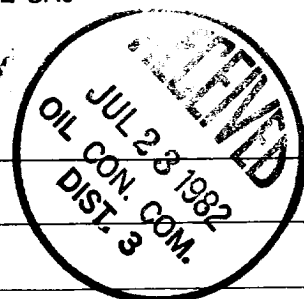


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65



I. Operator  
Union Texas Petroleum Corporation  
Address  
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
~~Change of Ownership to~~  
~~Unicon Producing Company Successor to~~  
~~Supron Energy Corporation~~  
If change of ownership give name and address of previous owner  
Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Congress Well No. 6-E Pool Name, Including Formation Basin Dakota Kind of Lease Fed. S.F. Lease No. 047020 B  
Location 0 990 South 1790 East  
Unit Letter ; Feet From The Line and Feet From The  
Line of Section 35 Township 29N Range 11W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Co. Address (Give address to which approved copy of this form is to be sent) 1800 First International Building Dallas, TX 75201  
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 35 Twp. 29N Rge. 11W Is gas actually connected? Yes When 8/6/81

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.  
Date Spudded 3/14/81 Date Compl. Ready to Prod. 6/3/81 Total Depth 6563' P.B.T.D. 6522'  
Elevations (DF, RKB, RT, GR, etc.) 5730 R.K.B. Name of Producing Formation Dakota Top Oil/Gas Pay 6264 Tubing Depth 6212'  
Perforations 6264-6360 Depth Casing Shoe 6563'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 8 5/8", 32.00# 290 200  
7 7/8" 4 1/2", 10.50# 6563' 1250 (3 Stages)  
2 3/8" EUE, 4.70# 6212'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Union Texas Petroleum Corporation  
(Signature)  
Vice-President  
(Title)  
6/10/82  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JUL 23 1982, 19  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.