Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Aricala, NM \$2210

DIZIBICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR A	LLOW!	BLE AND	AUTHOR	IZATYON				
Operator 10 TRANSPORT OIL /						BLE AND AUTHORIZATION AND NATURAL GAS					
MERIDIAN OIL INC.					-			API No.			
P. O. Box 4289, Farm	inaton	Nov H	byłc	0 03	400			*			
Resease(s) for Filing (Check proper box)	mgcon,	HEW P	exit	0 8/	499	er (Please exp	laia)				
New Well Recompletion		Change is			~	and its reternal excha					
Change in Operator (X)	Oll	⊔ ed Geor 🔲	Dry Ge	•			$C \cap O$				
							5+,4	<u>ect. 1</u>	الحهام	90	
	JIT TEXE	3 reti	oreun	ı corp	oration,	P. 0. 1	Box 2120), Houst	on, TX 7	7252-21	
IL DESCRIPTION OF WELL Lasse Name	AND LE		Don't ht		ing Formation				• • • • • • • • • • • • • • • • • • • •		
CONGRESS		6E	700,74	BASI	N DAKOTA			of Lease Federal or Fe		240 No. 047020A	
Location Unit Letter0	90	10	Foot Pro	oce The _	3 110	e and 17°	90 .	F T	Ç,	Line	
Section 35 Townsh	p 291	١	Range		114		SAN JUAN	or Lions The		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	I. ANI	D NATT	DAT CAS						
Name of Authorized Transporter of Oil Meridian Oil Inc.	(X)	or Conden		\boxtimes	Address (Giv	e address to wi	hich approved	copy of this j	orm is so be se	nc)	
Name of Authorized Transporter of Casinghead Ges					P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sew)						
Sunterra Gas Gatheri	ng co.				P.O. Bo	x 26400,	Albura	uerque, IIM 87125			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuall	y connected?	When	1	<u>W. 4.C.</u>		
f this production is commingled with that	from may other	er lease or ;	ool, give	Commine	line order numi	<u> </u>	1	 			
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Deta Comp	L Ready to	Prod.		Total Depth	L	L	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			704:- 04			
Perforations								Tubing Depth			
_								Depth Casin	Shoe		
	n	UBING,	CASIN	G AND	CEMENTIN	NG RECORI	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
							•				
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	·	L						
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of lot	al volume o	load oi	and must	be equal to or	exceed top allow	wable for this	depth or be f	or full 24 hours	J_	
	Date of Test				Producing Me	hod (Flow		EIVI			
ength of Test	Tubing Pressure				Casing Pressure			Choke tre ()			
actual Prod. During Test	Oil - Bbla				West Bill		Hu		<u> </u>		
-					Water - Bbls. OIL CO			B-1990			
GAS WELL							۱۰ ۲۸	Y. DIV	7.7		
ctusi Prod. Test - MCF/D	MCF/D Length of Test					Bbls. Condensate/MMCF			Convity of Condennate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shist-in)			Choke Size			
I. OPERATOR CERTIFICATION OF THE PROPERTY CERTIFICATION OF THE PROPERTY OF THE	TE OF	COMPL	IANC	CE		IL CON	SEDVA	TION	UMEIO		
LAVISON DAVE been computed with and if	at the inform	atina aiwa	rice above			IL CON			-	, Y	
is true and complete to the best of my kn	owjedge and	belief.			Date	Approved	·	JUL 03	1990		
- Aslu &	rhu	apy	-			,,		. ` ~	1 /		
Leslie Kahwajy	Prod.	serv.	Super	rvisor	By_		3		hang		
Printed Name 6/15/90	(505)326-9700				SUPERVISOR DISTRICT #3				/3		
Dete	Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.