



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

January 26, 1981

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

Amoco Production Company
Amoco Building
17th and Broadway
Denver, Colorado 80202



Attention: Mr. Vinton D. Pierce

Administrative Order NSL-1311

Gentlemen:

Reference is made to your application for a non-standard location for your Gallegos Canyon Unit Well No. 189E located 1560 feet from the South line and 2025 feet from the West line of Section 36, Township 29 North, Range 13 West, NMPM, Basin Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington

OIL CONSERVATION COMMISSION
Alto DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 1-22-81

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 1-19-81
for the Amoco Prod Co. GOU #109E K-36-29N-13W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank J. Gray



Amoco Production Company

Denver Region
Amoco Building
17th & Broadway
Denver, Colorado 80202
303-830-4040

January 16, 1981

Joe D. Ramey, Director
Department of Energy and Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: HAS-7-WF

Unorthodox Well Location
Gallegos Canyon Unit No. 189E
Basin Dakota Field
San Juan County, New Mexico

By this verified application Amoco Production Company requests your approval of our Gallegos Canyon Unit No. 189E located 1560' FS2 & 2025' FWL, Section 36, T29N, R13W.

Form C-102 is enclosed illustrating the topographic problems encountered in selecting a suitable well site. A plat also in attached showing offset wells and operators. Since this well is located in the interior portion of the Gallegos Canyon Unit there are no offset operators which could be affected.

We respectfully request your early administrative approval of this application.

Vinton D. Pierce

VDP/ps

Enclosures

cc: Frank Chavez, Supervisor
New Mexico Oil Conservation
Comm.
1000 Rio Brazos Rd.
Aztec, NM 87410

James Simms
U. S. Geological Survey
Box 965
Farmington, NM 87401

JA753

VERIFICATION AND AFFIDAVIT

STATE OF COLORADO)
 : SS
COUNTY OF DENVER)

Vinton D. Pierce, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado, office; that he has had responsibilities for New Mexico proration matters for a number of years; that Amoco's application for approval of an unorthodox location for its Gallegos Canyon Unit No. 189E at a location 1560' FSL and 2025' FWL of Section 36-T29N-R13W in San Juan County, New Mexico, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and beliefs.



Vinton D. Pierce

Subscribed and sworn to before me this 16th day of January, 1981.



Notary Public

My Commission Expires:

My Commission expires August 1, 1982

VDP:ps
011681
TH330

All distances must be from the outer boundaries of the Section.

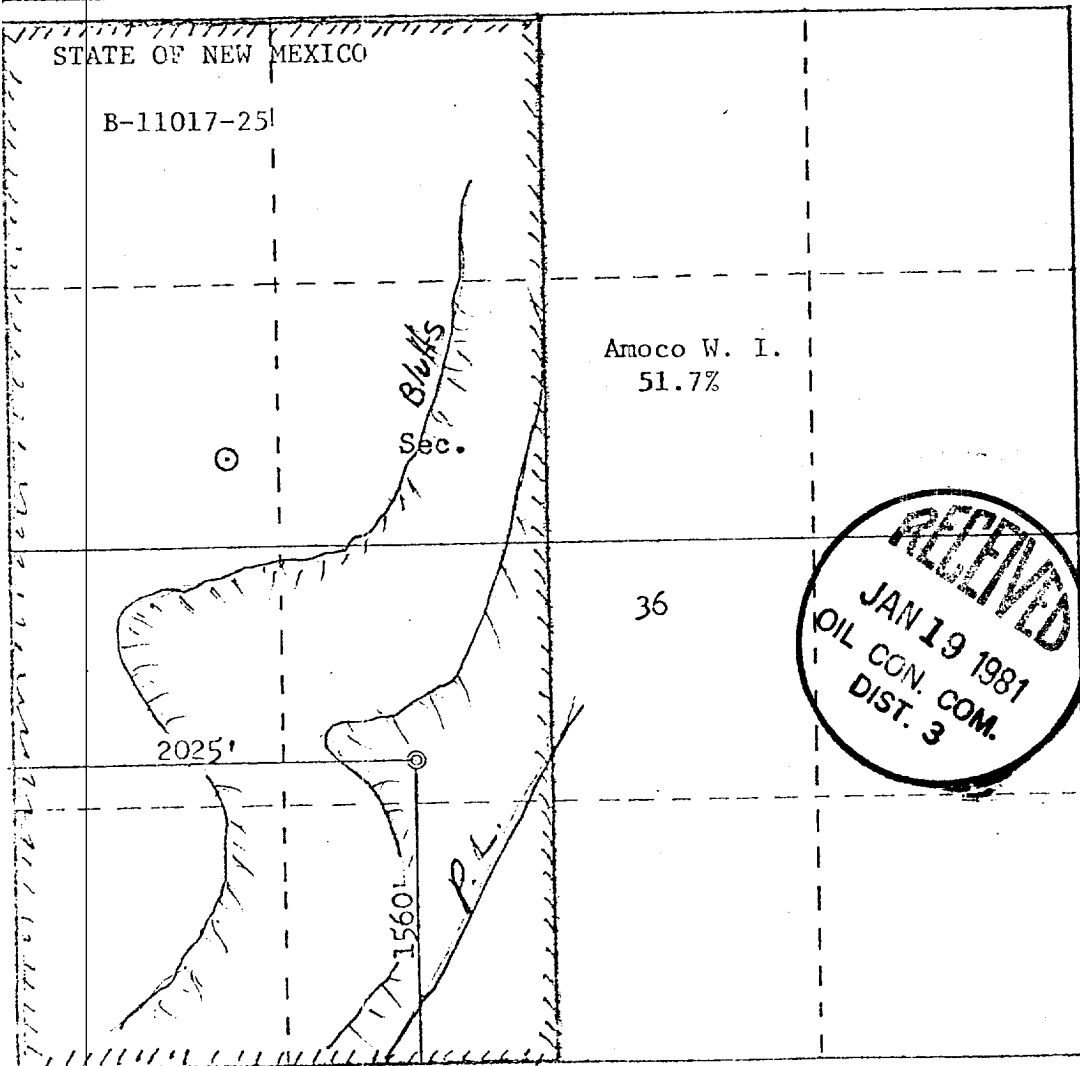
Operator AMOCO PRODUCTION COMPANY			Lease GALLEGOS CANYON UNIT		Well No. 189E
Unit Letter K	Section 36	Township 29N	Range 13W	County San Juan	
Actual Footage Location of Wells: 1560 feet from the South line and 2025 feet from the West line					
Ground Level Elev: 5473	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne Peterson
 Name

W. L. Peterson

Position

District Engineer

Company

Amoco Production Company

Date

November 25, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 11, 1980

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
 Fred B. Kerr Jr.

Certificate No.

3950

