

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Gallegos Canyon Unit	
8. Farm or Lease Name	
9. Well No.	
189E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

GIL WELL ☐ GAS WELL ☒ OTHER-
Name of Operator
Amoco Production Company
Address of Operator
501 Airport Drive, Farmington, NM 87401
Location of Well
UNIT LETTER K 1560 FEET FROM THE South LINE AND 2025 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 13W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5463' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

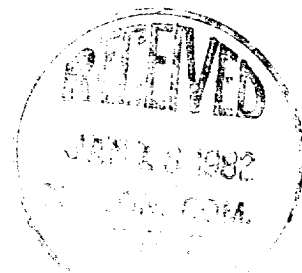
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Spud and set casing</u>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 12-10-81 and drilled to 311'. Set 8-5/8" 24 pound surface casing at 311' on 12-10-81, and cemented with 300 sx of Class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6072'. Set 4-1/2" 10.5 pound production casing at 6072', on 12-23-81, and cemented in two stages.
1) Used 350 sx of Class "B" neat cement containing 50:50 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement.
2) Used 770 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4153'.

The rig was released on 12-24-81.



19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By E. E. SVOBODA	TITLE	Dist. Admin. Supvr.	DATE	JAN 11 1982
APPROVED BY	Original Signed by FRANK T. CHAVEZ	TITLE	Supervisor	DATE	
CONDITIONS OF APPROVAL, IF ANY:					