

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Amoco Production Company		
Address of Operator 501 Airport Drive, Farmington, NM 87401		
Location of Well UNIT LETTER <u>K</u> <u>1560</u> FEET FROM THE <u>South</u> LINE AND <u>2025</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 5473' G.L.		
12. County San Juan		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-7-82. Total depth of the well is 6070' and the plugback depth is 6048'. Perforated intervals from 5876-5894', 5960-5994', and 6004-6010', with 2 SPF, a total of 116, .38" holes. Fraced the formation with 80,598 gallons of frac fluid and 156,800 pounds of 20-40 sand. Landed the 2-3/8" tubing at 6020'. Released the rig on 1-16-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Dist. Admin. Subyr.	JAN 25 1982
SUPERVISOR DISTRICT 3		
APPROVED BY	TITLE	DATE
Original Signed by FRANK T. CHAVEZ		JAN 26 1982
CONDITIONS OF APPROVAL, IF ANY:		