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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	

7. Unit Agreement Name
Gallegos Canyon Unit

8. Farm or Lease Name

2. Name of Operator	9. Well No.
Amoco Production Company	189E

3. Address of Operator	10. Field and Pool, or Wildcat
501 Airport Dr., Farmington, NM 87401	Basin Dakota

4. Location of Well	
UNIT LETTER <u>K</u>	LOCATED <u>1560</u> FEET FROM THE <u>South</u> LINE AND <u>2025</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>13W</u> NMPM	12. County
	San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-10-81	12-22-81	1-16-82	5473' G.L.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6072'	6048'		0 - TD		

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
5876', 6010', Dakota		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Induction-GR-SP; CNL-FDL-GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	311'	12-1/4"	300 SX	
4-1/2"	10.5#	6072'	7-7/8"	1320 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6020'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5876'-5894', 5960'-5994', 6004'-6010', .38" dia., 116 holes.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5876'-6010'</td> <td>80,598 gallons frac fluid and 156,800 pounds of sand.</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5876'-6010'	80,598 gallons frac fluid and 156,800 pounds of sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
5876'-6010'	80,598 gallons frac fluid and 156,800 pounds of sand.						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-11-82	3	.75"			111		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
65 psig	407 psig			889			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Original Signed By E. E. SVOBODA	Dist. Admin. Supvr.	FEB 26 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>Not on Logs</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>Not on Logs</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1400</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2245</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2430</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3720</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4068</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4980</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5840</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5870</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Not on Logs			Ojo Alamo				
Not on Logs 1000			Kirtland				
1000	1300		Fruitland				
1300	1400		Pictured Cliffs				
1400	1470		Lewis Shale				
2245	2430		Cliff House				
2430	3720		Menefee				
3720	4068		Point Lookout				
4068	4980		Mancos				
4980	5542		Gallup				
5768	5840		Greenhorn				
5870	5960		Graneros Dakota				
5960	Not on Logs		Dakota				