DISTRICE II
P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		Santa Fe, New Mexico 87504-2088							
1000 Rio Urazos Rd., Aziec, Nh.1 87410	HEQUEST FOR ALLOWABLE AND AUTHORIZATION								
I. Operator	TO TRANSPO	RTO	L AND NA	TURAL G		ell API No.			
· ·	ction Co				W.	en API 140.	1		
8325 F 30+h Reason(s) for Filing (Check proper box)	Street, Farm	Jine	7-01-01	NM cr (Please exp	874	01	······		
New Well	Change in Transporte	er of:		•	-				
Recompletion [] Change in Operator []	Oil Dry Gar Casinghead Gas Condensa	ite 🔀	Effect	ive 4-	1-67				
If change of operator give name and address of previous operator			-						
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name	s Includ	ing formation		1 12			. !	
Callegos Canyon U		1			nd of Lease Ic. Federal or F	Lease No. Federal or Fee 9200844			
Unit LetterK_	: 15 60 Feet From	: The	<u>.5</u> _ Line	e and _2C	25	Feet From The	<u>u</u>	Line	
Section 36 Townsh	ip 29N Range	13	3 U) N	MPM,	San	Juan		County	
III. DESIGNATION OF TRAN	VSPODTED OF OU AND				<u> </u>	<u> Sitian</u>		County	
Name of Authorized Transporter of Oil	or Condensate			e address to w	hich approv	red copy of this	lwm is to be s	eni)	
Menidian Dil In Name of Authorized Transporter of Casin		PD. Box 4289 Francisco um anion							
El Pase Natural (• 15<1	Caller S	Service :	hick approv 4000	tacmingt	orm is to be si	82700 m)	
If well produces oil or liquids, live location of tanks.	Unit		Is gas actually	connected?	Wh	en 7	017-12117	<u> </u>	
This production is commingled with that V. COMPLETION DATA	from any other lease or pool, give c	ommingl	ing order numb	er:	l		i		
Designate Type of Completion	- (X) Oil Well Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		l	P.B.T.D.	1	<u> </u>	
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation	 -	Top Oil/Gas Pay			Takin D	Takin Davi		
crforations							Tubing Depth		
						Depth Casin	g Shoe		
HOLE SIZE	TUBING, CASING	AND			D 1				
THOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT			
CONTRACTOR DE L'ANDIE			() i i i i i i i i i i i i i i i i i i		(t.) 3 √ g	_			
. TEST DATA AND REQUES IL WELL Gest must be after re	T FOR ALLOWABLE		F*	131. 3	· · · · · · · · · · · · · · · · · · ·				
rate First New Oil Run To Tank	covery of total volume of load oil as Date of Test	ru musi t	re equal to or e Producing Met	iod (Flow, pur	wuble for it np, gas lýi,	is depth or be f	or full 24 how	s.)	
ength of Test	Tubing Pressure		Casing Pressure			Choke Size		· 	
etual Brook During Trans	od. During Test Oil - Bbls.			•		CHOKE SIZE	Choke 3126		
coast From During Test			Water - [16]s.			Gas- MCF			
AS WELL	And the second s		······		······································	_l	·	·	
tual Prod. Test - MCP/D	Length of Test		Ibls. Condensa	ic/MMCF		Gravity of Co	ndensate	1, "	
sting Mediud (pitot, back pr.)	Tubing Pressure (Shut-in)		Sasing Pressure	(Shut-in)		Choke Size .	Commitment well.		
I. OPERATOR CERTIFICA	ATE OF COMPLIANCE							· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regulati	ions of the Oil Conservation		OI	L CONS	SERV	ATION [IVISIO	N	
Division have been complied with and the is true and complete to the best of my the	at the information given above owledge and belief.						•	-	
			Date ApprovedAPR 11 1989						
Signature B.D. Shaw Am. Supy Trinted Name			ByBy						
B.D. Shaw	_	SUPERVISION DISTRICT # 7							
	_	Title			- -				
	15) 325-8841 Telephone No.	- 11				;			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be fitted for much is all in march in the party of the changes.