

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit L, 1337' FSL and 1141' FWL

14. PERMIT NO.
30-039-24849

15. ELEVATIONS (Show whether DP, ST, OR, etc.)
6533'

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.
217

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA
Sec. 21, T30N, R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐ Drilling Operations

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-11-90 - Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 11:30 P.M. Ran 9 5/8", 36#, K-55, ST&C casing set at 279'. RU Howco & cement with 250 SX Cl 'B' cement with 3% CaCl₂ and 1/4# flocele/sk. Circ. 95 SX cement. Plug down at 9:30 A.M. Bumped plug with 400 psi. Float held. WOC 9 hrs. NU BOP and test to 1000 psi - Okay.
- 8-15-90 - RU casing crew. Ran 7', 23#, J-55, LT&C casing set at 3189.91. RU Howco and cement with 500 SX 65/35 POZ with 12% gel & 1/4#/SK flocele followed with 100 SX Cl 'B' cement with 3/4 of 1% CFR-3. Circ. 146 SX cem. Plug down at 6:15 P.M. Bumped plug with 1680 psi. Float held. RD and released rig at 7:30 P.M.

SEP 11 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Allred

TITLE Drilling Supervisor

(505) 599-3403

DATE 8-27-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 04 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY