

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well AP No. 30-039-24849
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Operator ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 217	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease ☒ State ☐ Federal ☐ Other	Lease No. SF-078739
Location Unit Letter L : 1337 Feet From The South Line and 1141 Feet From The West Line Section 21 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-11-90	Date Compl. Ready to Prod. Perf'd 9-21-90	Total Depth 3350	P.B.T.D. 3349					
Elevations (DF, RKB, RT, GR, etc.) 6533' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3248'	Tubing Depth 3189.91' 3 5/8"					
Perforations 3248'-3348'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	279'	250 SX Cl B-Circ 95 SX					
8-3/4"	7", 23#, J-55	3189.91'	500 SX 65/35 POZ 150 SX					
6-1/8"	5-1/2", 23#, P110	3349'	Cl B-Circ. 146 SX					
	2-3/8", 4.7#, J-55	3310.25'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	
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Length of Test	Tubing Pressure	Casing Pressure	
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
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GAS WELL

Actual Prod. Test - MCF/D 1808	Length of Test 1 Hr.	Bbls. Condensate/MMCF 7/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 750	Casing Pressure (Shut-in) 1350	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gail Bearden for R.A. Allred
Signature
R.A. Allred Drilling Supervisor
Printed Name
10-4-90 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 3 1 1990

Date Approved

By Original Signed by FRANK T. CHAVEZ

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.