SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE		
DEPARTMENT (OF THE	INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO. SF 080247		
APPLICATION	N FOR PERMIT T			N, OR F	LUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK DRI	LL X	DEEPEN [UG BA		7. UNIT AGREEMENT NAME		
	AS OTHER		BIN	GLE X	MULTI Zone	PLE	8. FARM OR LEASE NAME		
NELL LAI W	ELL LJ OTHER						Florance		
Tenneco Oi	1 Company						9. WELL NO.		
. ADDESSE OF OPERATOR							117E		
P.O. Box 3	249, Englewood,	Colorado	80155	· •			10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any St	ate requirem	nts.*)		Basin Dakota		
At surface 1780	FNL, 990 FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. son same	e						Sec. 35, T29N, R9W		
	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	1			12. COUNTY OR PARISH 13. STATE		
Annroximat	ely 5 miles SE	of Blanco,	New N	Mexico			San Juan N.M.		
5. DISTANCE FROM PROPE LOCATION TO NEARES: PROPERTY OR LEASE I	JHED* I Line, PT.	990'	16. No.	OF ACRES IN 714.72	LEASE		of acres abbigned his well 320 E 306.3		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±6750						Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) 5665 GR						June 1981		
23.	P	ROPOSED CASI	NG AND	CEMENTIN	G PROGI	RAM			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER F	00Т	BETTING	DEPTH		QUANTITY OF CEMENT		
12 1/4"	9 5/8" new	36#		±2	50	Circu	late to surface		
8 3/4"	7" new	2311 = 2.10		_	late to surface				
6 1/4"	4 1/2" new	11.6#, 10	.5#	±67	50	Circu	late to liner top		
his action is subject to ppeal pursuant to 30	administrativa CFR 2904	•	·						

See attached.

The gas is dedicated.

PRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS",



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed. If proposal is to drill or deepen directionally,	posal is to deepen or plug back, give data on	present productive and measured and to	sone and proposed new productive rue vertical depths. Give blowout
preventer program, if any			
BIGNED A. M. A. Mish	ller Sr. Production	Analyst	DATE January 13, 1981
(This space for Federal or State office use)		•	
PERMIT NO.	APPROVAL DATE		
4	TITLE		DATE
CONDITIONS OF EXPROVAL, IF ANY	NMOCC		

*See Instructions On Reverse Side

ETATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

O CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

		All distances must b	 -	1.eumasiii.			Well No.
perator	O CAN DA MV		FLOR	ANCE			117E
TENNECO OIL	Section	Township	Range	<u> HIOD</u>	County		
H	35	29N	9	N	San	Juan	
Actual Footage Loc							
1780	feet from the	lorth line	and 990	fe	et from the	East	line
Fround Level Elev:	Producing F	ormation	Pool				Dedicated Acreage:
5665	Dakota	l	Basi	n Dakota	1		Acres
2. If more the interest ar3. If more the	nan one lease ind royalty). an one lease of communitization,		well, outline of the pooling of the	each and i	dentify the	ownership	thereof (both as to working of all owners been consoli-
this form i	f necessary.) hle will be assi	ened to the well unt	il all interests	have been	n consolida	ted (by co	ommunitization, unitization, en approved by the Commis-
							CERTIFICATION
	 	c.		1780	0'	Name R. Position Sr. Company Ter Date Jar	A. Mishler Production Analyst meco Oil Company huary 13, 1981
			35	 o		bnder Is tru knowld	on this plat was plotted from field of between surveys made by me army supervision, and that the same and correct to the best of my edge and belief. St. 200 LAND ST. 200 LAN
	 	rale: 1"=1000'				Fred Centified 3950	ate No.

