

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Engelwood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FNL 990' FEL "H"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
(other) Commence drilling operations

5. LEASE

SF 080247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

117E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T29N R9W

12. COUNTY OR PARISH

San Juan

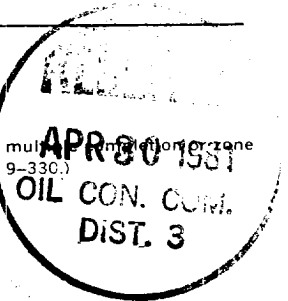
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5665' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/11/81 - Spud well 4/10/81. Drill to 325'. Circ. RU and run 8 jts 9-5/8" 36# csg set @ 324'. Cmt w/250 sx Class B w/2% CACL₂. WOC. Tail in w/50 sx Class B. Cir to surface. WOC. Drill out and ahead.

4/12/81 - Drill to 2750'. Short trip. Circ and cond hole. RU and run 7 jts 23# csg. Hit bridge. POOH. Laid down csg. Wait on impression block.

4/15/81 - GIH w/taper mill, straightened csg, lipped guide shoe and started running csg. Run 62 jts (2773') of 7" 23# csg set @ 2750'. Cmt w/50 sx 50/50 POZ and 4% get. Tail w/150 sx Class B and 2% CACL₂ PD. Good returns. Set slips, cut off csg. WOC.

4/20/81 - Drill to TD @ 6635' 4/19/81. POOH. Log. RU and run 93 jets of 4-1/2" 10.5# csg. Hung w/shoe @ 6605', hanger @ 2572'. Cmt w/315 sx 65/35 POZ, 6% gel, 6% D-60 and 4% D-13. Tail w/150 sx Class B. Plug down. Reserve out. Good returns. Laid down drill pipe.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE ASST. Div. Adm. Mgr. DATE 4/23/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NMOCC

APR 29 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY