

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well      gas ☒ well      other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1780 FNL 990 FEL "H"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF-080247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance

9. WELL NO.  
117E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 35 T29N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5665' ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/21/81 Kill well w/ 1% KCL water & install BOP. POOH w/ TBG & sn. RIH w/ wire line set 4-1/2" RBP @ 6500'. Dumped 2sx sand on plug. PT to 3000 psi. ok. Perf'd Dakota w/ 2 jts PF as follows 6458-69, Total 11' 22 holes. Break down on perf's @ 3000 psi weighted HCL & 31 balls. Balled off. RIH w/ wire line junk basket to RBP. Retrieved 31 balls w/ 22 hits. Frac Dakota w/ 30# cross link gel & 1% KCL water as follows: 10000gals Pad, 5000 gal w/ 1 PPG sand, 5000 gal w/ 2 PPG sand, 5000 gal w/ 3PPG sand, 8700 gal w/ 4PPG sand. Flushed to top of perfs. Average rate 22 BPM @ 1350 psi ISIP

7/22/81 RIH w/ TBG, SN & retrieve head. Tag sand @ 6460'. CO w/ N2 foam to BP. POOH w/ TBG & BP. RIH w/ TBG & SN. Ran TBG to 6414, NDBOP, NWLH. Kicked well around W/N2. Released rig.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 7/29/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

by

[Signature]