

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1780 FNL 990 FEL "H"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF-08047 080277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

117E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25 T29N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5665' ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/29/81 MIRUSU. Killed well. Installed BOP. RIH with TBG. Sand @ 6589. Clean out with foam & n2 to PBDT. POOH with TBG & SN. RIH with model D PKR. Set PKR @ 6430', but did not shear setting tool. Pulled shear pin in two. POOH with TBG & setting tool. Dumped 2 SX sand on top of PKR & PT to 3000psi. OK.

7/30/81 Perf'd chakra with 2JSPF as follows: 3063-72, 3172-86, 3194-3201, total 30' & 60 holes. RIH with TBG & 4-1/2" PKR. Set @ 2945. Break down perfs w/ 2% KCl water @ 1300 psi. Etab rate of 8.5 Bbls per min. & 2600 psi. Acidize down TBG w/ 1200 gal 15% weighted HCL & 90 balls. Balled off knocked balls off w/ PKR. Pulled up to 3300' & blew holw dry w/ N2. POOH w/ TBG & PKR. Frac'd chakra w/ 70% quality foam & 2% KCL wtr. as follows: 20,000 gal pad, 10,000 gal w/ 1/2 PPG sd, 10,000 gal w/ 1 PPG sd, 10,000

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. --OVER--

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 7/30/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

gal w/ 1-1/2 PPG sd, 25000 gal 2PPG-sd. Flushed to top
perf's. AIR 30BPM. AIP 15psi IDIP 1100 # 15 min ISIP
1000#. Total 80,000# 20/40 sd. Flow well back thru
1/2" choke.