

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Amoco Production Company Attn: D. M. Tallant

Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL, 990' FEL SE/NE Unit "H"

Sec. 35, T29N-R09W

Budget Bureau No. 1004-0133

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance #117E

9. API Well No.

30-045-24850

10. Field and Pool, or Exploratory Area

Basin/Dakota/Chacra

11. County or Parish, State

San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Plug-Dakota

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco plugged off the Dakota formation & will recomplete to the Fruitland Coal as follows: See Attachment.

RECEIVED

FEB 3 1993

OIL CON. DIV.)
DIST. 3

RECEIVED
BLM
FEB 27 PM 12:45
C/O FARMINGTON, NM

If you have any questions, please contact DeAnne Tallant (303) 830-5427.

I hereby certify that the foregoing is true and correct

Signed DeAnne Tallant

Title Staff Assistant

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

FEB 01 1993

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

Florance #117E

Plug off Dakota: Set Howco CMT RET @ 3500'. Press. up to 2500 psi. Could not PMP thru RET & get INJ rate. TIH w/ pilot mill. Mill thru CMT RET @ 3500'. TIH w/ tension PKR & set @ 3400'. Load hole w/ 60 BBL KCL H2O & establ. rate of 2 BPM @ 1000 psi. PMP 110 BBL H2O to verify fluid in fm. Attempt to REL PKR @ 3400'. Unable to unseat. Break safety shear & leave PKR. TIH & catch PKR @ 3400' & REL. Tag fish @ 3400'. Push fish to 3500'. Tag CMT RET @ 3500' & screw into top of PKR w/ reverse threads. TOH w/ fish tools & PKR. TIH. Set CMT RET @ 3371'. Establ. rate @ 2 BPM & 1150 psi into Dakota fm. & through Model D PKR @ 6430'. Mix & PMP 185 sxs of Howco Lite CMT @ 13.3 ppg @ 2 BPM & 470 psi. Displace w/ 13 BBL H2O. Displ. to CMT RET @ 3371' & string out of RET. TOH w/ stringer. Dump 3 sx CMT on CMT ret @ 3371', back to 3341'.

TIH & set Bridge Plug @ 1344'. Bridge plug would go in hole no further. TOH w/ BP. PMP 40 BBL H2O dwn CSG @ 6 BBL/min & put well on vacuum. Run BP in hole. No problem running BP until gas started to flow & vacuum was over. Chacra flow approx 80 MCF. Finish TIH. Set BP @ 2506'. Load hole w/ 110 BBL KCL H2O & work gas out of hole. Press tst CSG & BP to 1500 PSI. TST held good. Once initial TST held, RU w/ iron & press. tst to 3000 psi. T st held momentarily & bled dwn to 0. Well on vac. TIH w/ RTTS & set @ 2378' & PMP 4 BW & catch fluid. PU, press bled off. Reset PKR @ 2442' & catch fluid in w/ 8 BW, press bled off. Load annulus from 2442'-surf w/ 30 BW, work air out of annulus & press tst to 1340 psi. No leak off. Reset PKR to 2474' & 2500'. Could not tst or press up. Load annulus & press tst to 1200 psi from 2500-surf. Tst good. TOH w/ RTTS & TIH w/ BP & set @ 2442'. Circ hole after fill w/ 52 BBLS WTR & work air out of CSG. Try to tst BP. Plug won't hold. Catch BP @ 2560', load w/ 82 BBLS KCL H2O & press tst CSG & BP to 3050 psi. Held 37 min. Tst Ok. TOH w/ receiving head. RU HLS & ran CBL from 2500'-surf. No good isolation above Fruitland & CMT top of 740'. Run CNL. Press tst BP @ 2560' & 3000 psi for 30 min. Held, tst Ok. Run Neutron Porosity Log.