

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-080247	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ RECOMPLETION				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY				7. UNIT AGREEMENT NAME	
Attention: D.M. TALLANT				8. FARM OR LEASE NAME, WELL NO. FLORANCE 117E 4117	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-4040				9. API WELL NO. 3004524850	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1780' FNL 990' FEL UNIT H At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT BASIN-DAKOTA GAS Fruitland Coal	
11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 35 Township 29 N Range 09 W				12. COUNTY OR PARISH SAN JUAN	
13. STATE NEW MEXICO				14. PERMIT NO.	
DATE ISSUED				15. DATE SPUDDED 04/10/81	
16. DATE T.D. REACHED 04/20/81				17. DATE COMPL. (Ready to prod.) 06/04/93	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5665' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6635'		21. PLUG, BACK T.D., MD & TVD 3341'		22. IF MULTIPLE COMPL., HOW MANY* 002	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES		CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* (1892'-2078') FRUITLAND COAL				25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	324'	12-1/4	250 SX CL-B, 50 SX	
7"	23#	2750'	8-3/4	60 SX 60/60 POZ, 160	
4-1/2"	10.5#	6605'	6-1/4	315 SX 65/35 POZ, 15	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2	2572'	6605'	465 SX		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2.375					
31. PERFORATION RECORD (Interval, size and number)					
1892'-1906' 1992'-2007' 2010'-2026' 2034'-2039' 2060'-2078'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2078'		FRAC DWN FRUITLAND W			
		70% FOAM & 165,500 L			
		AIR 40 BPM, AIP 1210			
33.* PRODUCTION					
DATE FIRST PRODUCTION 12 19 1992		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.
	24	.75		0	72
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
200 PSI	220 PSI		0	72	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD				TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED DeAnne Tallant		TITLE STAFF ASSISTANT		FAB DATE 6/10/93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				FRUITLAND	1752'	
				PICTURE CLIFFS	2084'	
				CHACRA	3002'	