

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

92 OCT -5 PM 2:18

019 FARMINGTON, N.M.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

080247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance # 117E

9. API Well No.

30-045-24850

10. Field and Pool, or Exploratory Area

Basin Dakota/Chacra

11. County or Parish, State

San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800 Denver CO 80201 Attn: Ed Hadlock

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL, 990' FEL SE/NE Unit "H"  
Sec. 35, T29N-R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary pit  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to abandon the Dakota formation in the subject well and recomple (Plug back) as a dual Chacra/ Fruitland Coal (see attached procedures).

Amoco also requests approval to construct a temporary 15x15x5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

RECEIVED

OCT 9 01992

OIL CON. DIV.  
DIST. 3

APPROVE

OCT 28 1992

AREA MANAGER  
Date 9/29/92

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hadlock

Title

Admin Analyst

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

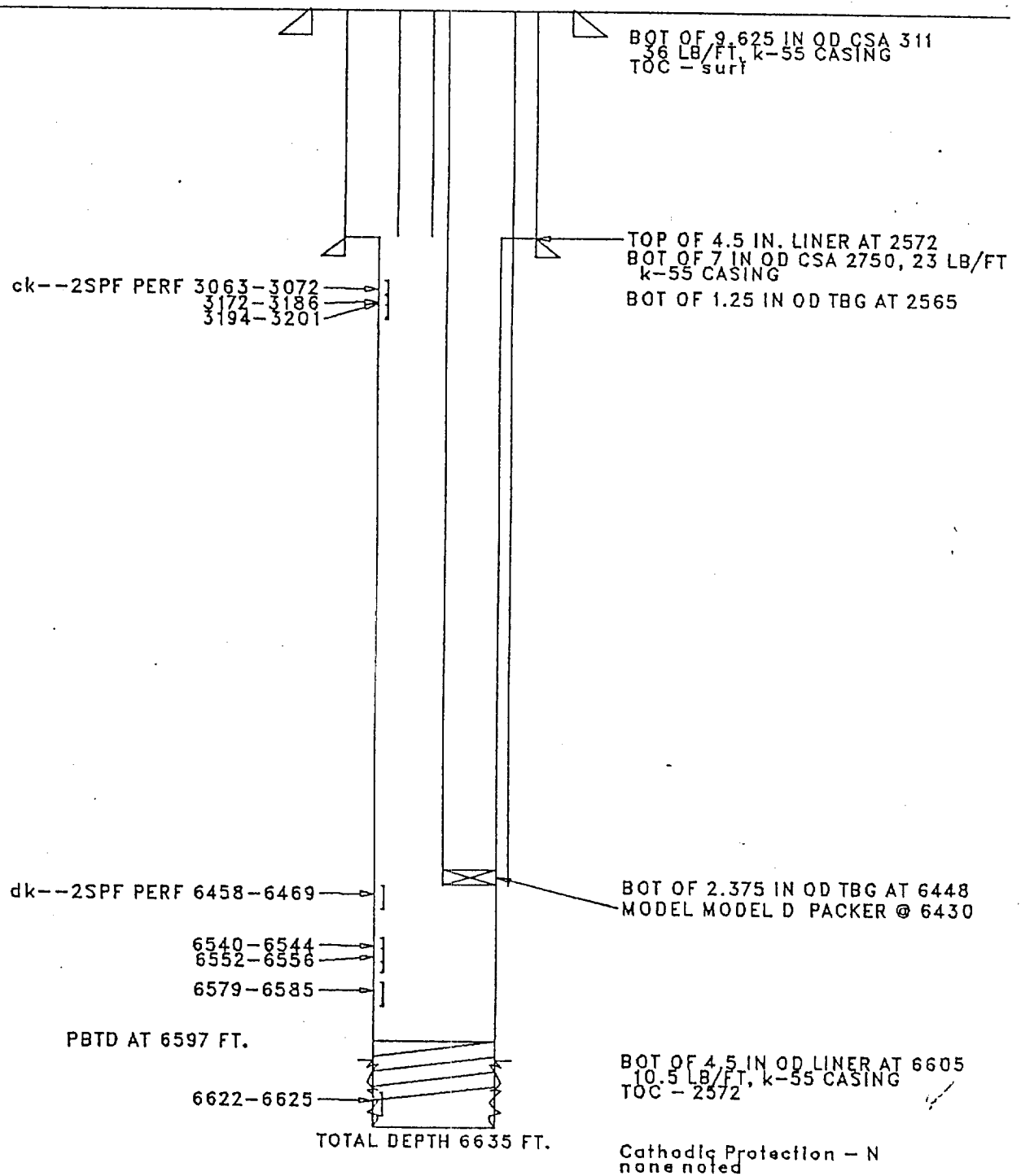
Title

Date

Florance 117E  
35H-29N-09W  
Basin Dakota PxA  
&  
Basin Fruitland Recompletion (dual w/ Chacra)

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
3. STROOH w/ 1-1/4" tbg. STROOH w/ 2-3/8" tbg.
4. TIH w/ tbg and seal assembly. Sting into pkr @ 6430'. Squeeze perforations w/ 120 cu.ft. Class B cement. Sting out of pkr and leave cmt to 3450'.
5. POOH. WOC. Tag cmt.
6. TIH w/ 4-1/2" CIBP. Set CIBP at 2950'.
7. Circulate hole clean. POOH.
8. Fill csg w/ 2% KCl water. Run cased hole CNL/GR/CCL log from 2375' to 1000'. Fax copy to Denver immediately for review. Contact Denver for perforation intervals.
9. Pressure test csg to 3000 psi. Report any problems to Denver.
10. Once perforation intervals are selected, TIH w/ 4" perforating gun, 90° phasing, minimum 23 gram charge. Perforate intervals w/ 8 JSPF. POOH.
11. Fracture stimulate down casing. (Frac procedure to follow) Shut well in for a minimum of 4 hours.
12. Flow well back slowly, attempting to avoid sand production.
13. TIH w/ 2-3/8" tbg. Circulate out fill. Land tbg. (dependent on perforation interval) Swab well if necessary.
14. Flow test. Report results to Denver.
15. TIH drill out CIBP. POOH.
16. RIH w/ 4-1/2" Model D production pkr. Set pkr at 2600'. POOH.
17. TIH w/ 2-3/8" tbg and seal assembly. Sting into pkr and land tbg at 3100'.

FLORANCE 117E 652  
Location - 35H- 29N- 9W  
DUAL dk-ck  
Orig. Completion - 8/81  
Last File Update - 1/89 by BCB



18. TIH w/ 1-1/2" tbg. Land tbg. (dependent on perforation interval)
19. NDBOP. NUWH. RDMOSU. Return well to production.
20. Report gas and water rates on morning wire for 2 weeks. Take wellhead gas and water samples. Submit for analysis.

Report any major problems to Ty Smith @ (303) 830-5164

Florance 117E  
Basin Dakota/Chacra  
35H-29N-09W

Cementing Record

9-5/8" csg	250 sx Class B w/ 2% CaCl TOC - surface
7" csg	650 sx Class B w/ 2% CaCl TOC - surface
4-1/2" liner	465 sx Class B TOC (liner top) - 2572'

Workover History

None