DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101		
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	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKSO	F CEMENT !	EST. TOP	
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		F CEMENT 50	Surface	
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12-1/4"	8-5/8"	24#	350 '	25	50	Surface	
12-1/4"	8-5/8"	24#	350 '	25	50	Surface	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	24# 10.5#	350' 6350'	25 140	50	Surface 650'	
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1. MIRU. Installation of the service	8-5/8" 4-1/2" 11 BOP. Drill -5/8" Csg. W.O.0 0'. Run DIL-SFI -1/2" Csg. W.O.0 kota formation. ations and frac bg. and install production. on for required ROPOSED PROGRAM: IF TER PROGRAM: IF TER PROGRAM: IF ANY.	24# 10.5# to 350'. (BOP C. L and CNL-FDC-G C. Run temp. Su (Approx. 6100. if necessary. tree. city permit is proper to the best of my known tree to the best of my known tree.	as in progress. By Plus BACK, give DATA compwiedge and belief.	have 300 APR OIL COA DIST	6 1981 V. COM.	Surface 650' rking pressure.) AND PROPOSED NEW PROD.	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Lease Farmington Townsite Unit, Sun Oil Company Range County Unit Letter Section Township 29 North 13 West San Juan Actual Footage Location of Well: Icel from the West 990 teet from the North 1190 Dedicated Acreage: Pool Ground Level Elev. Producing Formation 5579 Dakota Basin-Dakota 322.92 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Communitization Agreement X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1190' Jeannie Owens Sun Oil Company Company 2525 N.W. Expressway Oklahoma City, Oklahoma 73112 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date