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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

30. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
OG-1638	
7. Unit Agreement Name	
FARMINGTON TOWNSITE COMM.	
8. Form of Lease Name	
9. Well No.	
1E	
10. Field and Pool, or Wildcat	
BASIN DAKOTA	
12. County	
SAN JUAN	

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DISPOSE OF OIL, FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
SUN EXPLORATION AND PRODUCTION COMPANY

3. Address of Operator  
2525 N.W. EXPRESSWAY; OKLAHOMA CITY, OK 73112

4. Location of Well  
UNIT LETTER C 1040 FEET FROM THE North LINE AND 1850 FEET FROM  
THE WEST LINE, SECTION 2 TOWNSHIP 29N RANGE 13W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
552 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING EASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DRILLING WELL	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14 - 11/19 Flowing & Testing well, Set PKR @ 3992'.

11/20 - 11/24 Flowing & Testing Well. TiH w/1 97 jts 2-3/8" 4.7#, J55 SN & Baker PKR Set @ 5994' w/12,000# wt.

11/25 - 12/1 Flow & Test Well. SI.

12/15/81 Ran BHP, 288 hr. SI/SURF SITP 1560 PSI/2000' - 1667 PSI/4000' - 1779 PSI/5350' - 1850 PSI/5650' - 1865 PSI/5950' - 1879 PSI/24 hr potential 425 MCFD + 20 BO + 4 BW/FTP 120 PSI/EST CAOF 452 MCFD/

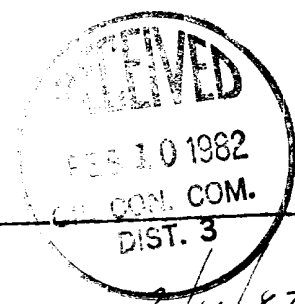
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Clark TITLE Staff Associate DATE 2/14/82

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE FEB 18 1982

CONDITIONS OF APPROVAL, IF ANY:



# 3E COMPANY, INC.

Engineering • Energy • Exploration

P.O. Box 190    —    505/326-1135

FARMINGTON, NEW MEXICO 87401

February 23, 1982

New Mexico Oil Conservation Commission  
1000 Rio Brazos  
Aztec, N.M. 87410

Attention: Mr. Frank Chavez

RE: Deviation Survey, Sun Gas Co., Farmington Townsite #1E  
NW/4 2-29N-13W, San Juan County, New Mexico.

Dear Sirs:

The following straight hole surveys were made on the subject well:

106'	10
380'	1/40
1105'	10
1663'	1 1/20
2506'	1 1/20
3283'	10
5483'	10
6250'	10



Sincerely,

3E COMPANY, INC.

*John Alexander*  
John Alexander  
Vice President

JA:p1

Subscribed and sworn to before me this 23<sup>rd</sup> day of February, 1982.

*Katharine R. Jenkins*  
\_\_\_\_\_  
Notary

My commission expires:

May 12, 1984

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator SUN EXPLORATION AND PRODUCTION COMPANY	
Address 2525 N.W. EXPRESSWAY, OKLAHOMA CITY, OK 73112	
Reason(s) for filing (Check proper box)	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Other (Please explain) <i>Operator</i>
If change of ownership give name and address of previous owner SUN OIL COMPANY	

DESCRIPTION OF WELL AND LEASE Same base lease name as Farmington Townsite Ut.			
Lease Name Farmington Townsite Comm.	Well No. 1E	Pool Name, Including Formation Basin Dakota	Lease No. OG-1638
Location Unit Letter <u>C</u> <u>1040</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u>			
Line of Section <u>2</u> Township <u>29N</u> Range <u>13W</u> , NMPL, <u>San Juan</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>2</u> Sec. <u>29N</u> Twp. <u>13W</u> Rge. <u>13W</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded 9-26-81	Date Compl. Ready to Prod. 11-25-81
Elevations (DF, RKB, RT, GR, etc.) 5552' RKB	Name of Producing Formation Dakota
Total Depth 6253	
Top Oil/Gas Pay 6054'	
Tubing Depth 6164	
Depth Casing Shoe 6250	
Tubing, Casing, and Cementing Record	
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2" 2 3/8"
DEPTH SET 370' 6250' 6164'	
SACKS CEMENT 290 Sx 1725	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks None	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test-MCF/D 425	Length of Test 24
Bbls. Condensate/MMCF 20	Gravity of Condensate
Testing Method (pilot, back pr.) Back Press	Tubing Pressure (Shot-in) 1560
Casing Pressure (Shot-in)	Choke Size 32/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Lee R. Brown*  
(Signature)  
*Prod. Staff Associate I*  
(Title)  
1/28/82  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1982, 19\_\_\_\_  
Original Signed by FRANK T. CHAVEZ  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.