

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

7. Unit Agreement Name

8. Farm or Lease Name

Total Vista Gas Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

UNIT LETTER E 2145 FEET FROM THE North LINE AND 705 FEET FROM

THE West LINE, SECTION 22 TOWNSHIP 29N RANGE 13W NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

5284' GL

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Spud and Set Casing

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

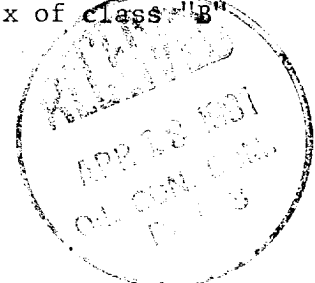
Spudded a 12-1/4" hole on 3-21-81 and drilled to 308'. Set 9-5/8" 32.3# surface casing at 302' on 3-23-81, and cemented with 350 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 5933'. Set 4-1/2" 10.5# production casing at 5933', on 4-1-81, and cemented in two stages.

1) Used 260 sx of class "B" neat cement containing 50/50 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.

2) Used 850 sx of class "B" neat cement containing 65/35 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4017'.

The rig was released on 4-2-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

E. E. SVOBODA

TITLE Dist Admin Supvr.

DATE 4-9-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 13 1981

CONDITIONS OF APPROVAL, IF ANY: