

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Totah Vista Gas Com
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>E</u> <u>2145</u> FEET FROM THE <u>North</u> LINE AND <u>705</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 5284' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-20-81. Total depth of the well is 5933' and the plugback depth is 5850'. Perforated intervals from 5652'-5690', 5746'-5776', 5787'-5792', and 5801'-5809', with 2 spf, a total of 162, .38" holes. Fraced the Basin Dakota formation with 157,000 gallons of frac fluid and 336,000 pounds of 20-40 sand. Landed the 2 3/8" tubing at 5816'. Released the rig on 4-25-81.



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
E. E. SVOBODA

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE MAY 20 1981

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 21 1981

CONDITIONS OF APPROVAL, IF ANY: