NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test: [X] Initial [ ] Annual [X] Special				Test Date: 5/14/81	
Company: Amoco Production Co.		Connection: El Paso Natural Gas Company			
Pool: Basin		Formation: Dakota			Unit
Completion Date: 4/25/81	Total Depth: 5879	Plug Back TD: 5850	Elevation: 5284	Farm or Lease Name: Total Vista Gas Com	
Csg. Size: 4.500 / Wt.: 10.5 / d: 4.052 / Set At: 5933		Perforations: From 5652 To 5809		Well No.: 1E	
Tbg. Size: 2.375 / Wt.: 4.7 / d: 1.995 / Set At: 5816		Perforations: From open To ended		Unit: E / Sec.: 22 / Twp.: 29N / Rge.: 13W	
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: single		Packer Set At: none		County: San Juan	
Producing Thru: tubing	Reservoir Temp. °F: 0	Mean Annual Temp. °F	Baro. Press. – P_a	State: New Mexico	

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps

	FLOW DATA					TUBING DATA		CASING DATA		
NO.	Prover Line Size	X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	8 days					1744		1744		
1.	2.375	.750				174		780		3 hrs.
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.365		186	1.000	.9258	1.021	2174
2.							
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_f	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid XXXXX _____
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

P_c 1756 P_c^2 3083536

NO	P_t	P_w	P_w^2	$P_c^2 - P_w^2$
1		792	627264	2456272
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.2554$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1.1860$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 2578$

Absolute Open Flow 2578 Mcfd @ 15.025 Angle of Slope θ _____ Slope, n .75

Remarks: Heavy oil and H_2O flow

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	JJB	JJ BARNETT	JJB