

STATE OF NEW MEXICO

DEPARTMENT OF ENERGY AND MINES

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF LESSEE	
POST OFFICE	
CITY	
STATE	
COUNTY	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

501 Airport Dr., Farmington, NM 87401

Location of Well

Section E LOCATED 2145 FEET FROM THE North LINE AND 705 FEET FROM

West LINE OF SEC. 22 TWP. 29N RGE. 13W NMPM

San Juan

13. Date Spudded 3-21-81 15. Date T.D. Reached 4-1-81 17. Date Compl. (Ready to Prod.) 4-25-81 18. Elevations (DF, RAB, RT, GR, etc.) 5284' G.L. 19. Elev. Casinghead

20. Total Depth 5933' 21. Plug Back T.D. 5850' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools 24. Cable Tools

25. Producing Interval(s), of this completion - Top, Bottom, Name

5652'-5690', 5746'-5776', 5787-5792', and 5801'-5809'-Basin Dakota

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

SP-GR-DIL-FDC-CNL

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	302'	12 1/4"	350 SX	
4 1/2"	10.5#	5933'	7 7/8"	1310 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5816'	

31. Perforation Record (Interval, size and number)

5652'-5690', 5746'-5776', 5787'-5792', and 5801'-5809', with 2 spf, a total of 162, .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5652'-5809'</u>	<u>157,000 gallons of frac fluid and 336,000 pounds of 20-40 sand.</u>

PRODUCTION

33. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Flowing or Shut-in)
	Flowing	Shut-In
34. Test Interval	Hours Tested	Choke Size
<u>5-14-81</u>	<u>3 hrs.</u>	<u>.75"</u>
35. Test Pressure	Flowing Pressure	Calculated 24-Hour Rate
<u>174 PSIG</u>	<u>780 PSIG</u>	<u>2174</u>
36. Disposition of Gas (Sold, used for fuel, vented, etc.)	To be sold	

37. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

Dist. Admin. Supvr.

5/21/81

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-filled or reopened well. It shall be completed by one copy of all chemical or fracturing data for each zone in the well and a summary of all reported tests completed, in the form of a summary table. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall be reported, or multiple measurements, from the depth. It shall be reported for each zone. The form is to be filed in quadruplicate except for state test, where six copies are required, Form No. 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1088	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1316	T. Penn. "C"
B. Salt	T. Aboka	T. Pictured Cliffs	1698	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	2650	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3375	T. Madison
T. Queen	T. Silurian	T. Point Lockett	3650	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	3872	T. McCracken
T. San Andres	T. Simpson	T. Gallup	4780	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	5602	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	5652	T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tebb	T. Granite	T. Todillo		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1088	1268		Ojo Alamo				
1316	1698		Fruitland				
1698	1800		Pictured Cliffs				
2650	3872		Mesaverde				
4780	5358		Gallup				
5440	5602		Greenhorn				
5652			Dakota				