## DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

THANSPORTER DIL		RIALLOWABLE ND	
QAE MOTAHTYO	•	PORT OIL AND NATURAL GAS	
Operator Operate .			
AMOCO PRODUC	CTION COMPANY		•
•	Dr., Farmington, NM 8740		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry Go	15	
Change in Ownership	Castrighead Gas Conde	nagte	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	-	
Lease Name Totah Vista Gas Co	well No. Pool Name, Including F		20300 1131
Location -	JIII   PASTIT DAKOT	<u>u</u>	1 66
Unit Letter E ; 2	145 Feet From The North Lin	e and 705 Feet Fro	m The West
Line of Section 22 To	waship 29N Range	13W , NMPM, San	Juan County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot.	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas V		P. O. Box 26251, Albu	ug., N.M. 87125
Name of Authorized Transporter of Casinghead Gas 🗍 or Dry Gas 🔀 El Paso Natural Gas Co		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990, Farmington, NM 87401	
I well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When	
give location of tanks.	E	NO '	
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,		Dive Vest   See Fred   Diff Back
Designate Type of Completi	on - (X)   Oil Well   Gas Well   X	New Well Worksver Deepen	Plug Back   Same Resty. Diff, Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-21-81 Elevations (DF, REB, RT, CR, etc.)	4-25-8  Name of Producing Formation	50771 Top Oil/Gas Pay	58501 Tubing Depth
52841 G.L.	Basin Dakota	56521	.5816!
Perforations 56521-56901 5746	'-5776', 5787'-5792', and		Depth Casing Shoe 5933'
		CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.3#	DEPTH SET	SACKS CEMENT  350
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE 12-174" 7-773"	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5# 2 3/8"	DEPTH SET  302! 5933! 58.6!	350 
HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for thin de	DEPTH SET  3021  59351  58-61  Ifter recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT  350  1310  bil and must be equal to or exceed top allow
HOLE SIZE  12-174" 7-778"  TEST DATA AND REQUEST F	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a	DEPTH SET  3021  59331  58.61  Ifter recovery of total volume of load of	SACKS CEMENT  350  1310  iii and must be equal to or exceed top allow
HOLE SIZE  12 1/4" 7 7/3"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for thin de	DEPTH SET  302! 5933! 58-6!  [ter recovery of total volume of load of the for full 24 hours]  Producing Method (Flow, pump, gas)    Casing Freezure	SACKS CEMENT  350  1310  bil and must be equal to or exceed top allow
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New C.I Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.3# 4 1/2" 10.5# 2 3/8"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  3021  5033  58.61  Ifter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump. gas.)	SACKS CEMENT  350  1310  oil and must be equal to or exceed top allow lift, etc.)
HOLE SIZE  12.1/4" 7.7/3"  TEST DATA AND REQUEST FOIL WELL Date First New C.1 Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.3# 4 1/2" 10.5# 2 3/8"  OR ALLOWABLE (Test must be a able for this de    Date of Test	DEPTH SET  3021  5933!  58-6!  Ifter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Freezuse	SACKS CEMENT  350 1310  iil and must be equal to or exceed top allowable to the state of the sta
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.3# 4 1/2" 10.5# 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  302! 5035! 58.5!  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Freese are  Water-Bale.	SACKS CEMENT  350 1310  iil and must be equal to or exceed top allowable to the state of the sta
HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.3# 4 1/2" 10.5# 2 3/8"  OR ALLOWABLE (Test must be a able for this de    Date of Test	DEPTH SET  302! 5035! 58.5!  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Freese are  Water-Bale.	SACKS CEMENT  350 1310  iii and must be equal to or exceed top allowable to the control of the c
HOLE SIZE  12 1/4" 7 7/3"  TEST DATA AND REQUEST FOIL WELL Date First New C.I Run To Tanks  Length of Test  Actual Pred. During Test  GAS WELL  Actual Fred. Test-MOF/D  2174	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Tost  Tubing Pressure  Oil-Bbls.	CEMENTING RECORD  DEPTH SET  302! 5035! 58.5!  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Freese are  Water-Bale.  Data Cagacage of MANCE	SACKS CEMENT  350  1310  iii and must be equal to or exceed top allowable, etc.)  Choke Size  Gan-MCF
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbln.	DEPTH SET  3021  5075!  58.6!  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Freese we  Water-Bois.  Blis. Casaena is AMMOF	SACKS CEMENT  350  1310  iil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gan-MCF  Gravity of Condensale
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New C.I Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Frod. Test-MCF/D 2174  Testing Method (pirot, back pr.) Back Pressure	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8!! 32.3#  4 1/2!! 10.5#  2 3/8!!  OR ALLOWABLE (Test must be a able for this de la for this de la for this de la for this de la forthis	DEPTH SET  3021  5075!  58-6!  Ser recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Freesure  Water-Bale.  Bale Camenatio/MMCF  Casing Pressure (Shut-in)  1744 PS19  OIL CONSERV.	SACKS CEMENT  350  1310  iil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gan-MCF  Gravity of Condensale  Choke Size  75"  ATION DIVISION
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New C.I Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Fred. Test-MCF/D  2174 Testing Method (pitot, back pr.) Back Pressure  PERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 32.3# 4 1/2" 10.5# 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  OII-Bbis.  Length of Test 3 hcs. Tubing Pressure (shut-in) 1744 PSIG  CE	DEPTH SET  3021 50731 53.61  Inter recovery of total volume of load of pth or be for full 24 hours)  Producing the thod (Flow, pump, gas Water-Blie.  Water-Blie.  Dil Cancelle (Shut-in) 1742 PS13  OIL CONSERV.	SACKS CEMENT  350  1310  1310  Identify and must be equal to or exceed top allow lift, etc.)  Choke Size  Gan-MCF  Gravity of Condensate  Choke Size  75!!  ATION DIVISION  JN 8 - 1981
HOLE SIZE  12 1/4" 7 7/3"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Frod. Test-MCF/D  2174  Testing Method (pitor, back pr.) Back Pressure  PERTIFICATE OF COMPLIAN  hereby certify that the rules and	CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de la able for this de la label for this de la label for this de label fo	CEMENTING RECORD  DEPTH SET  3021  50331  58.61  Inter recovery of total volume of load of pth or be for full 24 hours  Producing Method (Flow, pump, gas)  Coaing Pressure  Water-Bais.  Disc.  Coaing Pressure (Shut-in)  1744 PS19  OIL CONSERV.	SACKS CEMENT  350  1310  1310  Itil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gan-MCF  Gravity of Condensate  Choke Size  75!!  ATION DIVISION  JN 8 - 1981
HOLE SIZE  12 1/4" 7 7/3"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Frod. Test-MCF/D  2174  Testing Method (pitor, back pr.) Back Pressure  PERTIFICATE OF COMPLIAN  hereby certify that the rules and	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Tubing Pressure (Shut-In)  1744 PSIG  CE	CEMENTING RECORD  DEPTH SET  3021  59331  58-61  Inter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump. gas)  Casing Pressure  Water-Bate.  Bate Pressure (Shut-In)  1744 PS13  OIL CONSERV.  APPROVED  Original Signed by FR.  SUPERVISO	SACKS CEMENT  350  1310  1310  It and must be equal to or exceed top allow lift, etc.)  Choke Size  Gan-MCF  Gravity of Condensate  Choke Size  75!!  ATION DIVISION  JN 8 - 1981
HOLE SIZE  12-1/4" 7-7/3"  TEST DATA AND REQUEST FOIL WELL Date First New C.I from To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Frod. Test-MCF/D 2174  Testing Method (pirot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the	CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de la able for this de la label for this de la label for this de label fo	DEPTH SET  3021  50731  58.61  fter recovery of total volume of load of pith or be for full 24 hours)  Producting Method (Flow, pump, gas)    Casing Freesure   Water-Baia.    Casing Freesure (Shut-in)   Tail PSIG    OIL CONSERV.   APPROVED   JUPERVISO   BY SUPERVISO	SACKS CEMENT  350  1310  1310  Itif, etc.)  Choke Size  Gan-MCF  Gravity of Condensate  Choke Size  75!!  ATION DIVISION  JN 8 - 1981  ANK T. CHAVEZ  OR DISTRICT # 3
HOLE SIZE  12-1/4" 7-7/3"  TEST DATA AND REQUEST FOIL WELL Date First New C.I Run To Tanks  Length of Test  Actual Pred. During Test  GAS WELL  Actual Fied. Test-MCF/D  2174  Testing Method (pirot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been compiled with above is true and complete to the Original Signed By  NOBODA	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (shut-in)  1744 PSIG  CE  regulations of the Oil Connervation and that the information given best of my knowledge and belief.	DEPTH SET  3021  50731  53.51  53.51  File recovery of total volume of load of pith or be for full 24 hours)  Producting the thod (Flow, pump, gas)    Casing Freesure   Water-Bais.     Casing Freesure (Shut-in)     1744 PS19     OIL CONSERV.     APPROVED   JUPERVISO     BY   SUPERVISO     Title   Superviso     This form is to be filed in the progression of the size of the siz	SACKS CEMENT  350  1310  1310  Dil and must be equal to or exceed top allowable for a newly drilled or deepene
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New C.: Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2174  Testing Method (pirot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the Original Signed By NOBODA	CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de la for this de la for this de la for this de la forthis de la fore	DEPTH SET  3021 50331 53.61  fter recovery of total volume of load of pth or be for full 24 hours)  Producing hethod (Flow, pump, gas)    Casing Freesure   Water-Bbis.     Casing Freesure   Ca	SACKS CEMENT  350  1310  1310  Iffer and must be equal to or exceed top allowable for a newly drilled or despense panied by a tabulation of the deviation of th
HOLE SIZE  12 1/4" 7 7/3"  TEST DATA AND REQUEST FOIL WELL Date First New C.I. Aun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Find. 1.01-MCF/D 2174  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been compiled with above is true and complete to the Original Signed By  NOBODA  (Sign	CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de la for this de la for this de la for this de la forthis de la fore	DEPTH SET  3021  5033  5033  fter recovery of total volume of load of pth or be for full 24 hours)  Producing hethod (Flow, pump, gas)    Casing Freesure   Water-Bale.     Casing Freesure (Shut-in)     Tail PSIG     OIL CONSERV.     APPROVED   JUNE     Original Signed by FR     Supervisor     If this is a request for all well, this form must be accommised to taken on the well in accommised on new and recompleted.	SACKS CEMENT  350  1310  lift, etc.)  Choke Size  Gan-MCF  Gravity of Condensate  Choke Size  75!!  ATION DIVISION  JN 8 - 1981  ANK T. CHAVEZ  OR DISTRICT # 3  In compliance with RULE 1104.  Howable for a newly drilled or despense panied by a tabulation of the deviation cordance with RULE 111.  Tought be filled out completely for allow wells.
HOLE SIZE  12 1/4" 7 7/3"  TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D 2174  Testing Method (pirot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been compiled with above is true and complete to the Original Signed By  NOBODA  (Sign Dist. Admin. Sup	TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8" 32.3#  4 1/2" 10.5#  2 3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  OII-Bbis.  Tubing Pressure (shut-in)  1744 PSIG  CE  regulations of the Oil Connervation and that the information given best of my knowledge and belief.	DEPTH SET  3021  50331  53 61  fter recovery of total volume of load of pth or be for full 24 hours)  Producing the thod (Flow, pump, gas)  Casing Freezure  Water-Bhis.  OIL CONSERV.  APPROVED  Original Signed by FR  If this is a request for all well, this form must be accommissed to the state taken on the well in accommission on new and recompleted.  All sortions of this form accommission on new and recompleted.	SACKS CEMENT  350  1310  lift, etc.)  Choke Size  Gan-MCF  Gravity of Condensate  Choke Size  75!!  ATION DIVISION  JN 8 - 1981  ANK T. CHAVEZ  OR DISTRICT # 3  In compliance with RULE 1104.  Illowable for a newly drilled or deepene panted by a tabulation of the deviation cordance with RULE 111.  Input to a filled out completely for allowable for a filled out completely for allowable for a filled out completely for allowable for all