

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 045 24852

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter E : 2145 Feet From The NORTH Line and 705 Feet From The WEST Line

Section 22 Township 29N Range 13W NM-M San Juan County

10. Elevation (Show whether DF, RXB, RT, GR, etc.)
5284' GL

7. Lease Name or Unit Agreement Name

Totah Vista Gas Com

8. Well No.
1E

9. Pool name or Wildcat
Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and abandon the subject well.
See attached for procedure:

RECEIVED

AUG 03 1992

OIL CON. DIV.
DIST. 3

If you have any questions please call Julie Acevedo at 303-830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton

TITLE Sr. Staff Admin. Supv. DATE 7-29-92

TYPE OR PRINT NAME John Hampton

TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE AUG 03 1992

CONDITIONS OF APPROVAL, IF ANY:

MUD/POZ SPACER TO 1850' NOT NECESSARY.

Total Vista Gas Com 1E
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tubing. RIH with tubing and cement retainer. Set retainer at 5350'.
4. Squeeze perforations with 293 sx class B cement. (100% excess) Pull out of retainer and spot 47 sx class B cement on top of retainer. WOC. Tag top of cement.
5. POOH laying down tubing and spot cement plug from 4150' to 2600' with 177 sx class B cement. (50% excess). WOC. Load hole with 9lb mudd/POZ water to 1850'.
6. Spot a cement plug from 1850' to surface with 211 sx class B cement. (50% excess)
7. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
8. Turn over to John Schwartz for reclamation.
9. Rehabilitate location according to BLM or State requirements.

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