

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004524852

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TOTAH VISTA GAS COM

8. Well No.

1 E

9. Pool name or Wildcat

BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Nancy I. Whitaker

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-5039

4. Well Location

Unit Letter E : 2145 Feet From The South Line and 705 Feet From The West Line

Section

22

Township

29N

Range

13W

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5284 G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon the above well according to the attached procedures.

RECEIVED
DEC 16 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nancy I. Whitaker

TITLE

STAFF ASSISTANT

DATE

12-13-1996

TYPE OR PRINT NAME

Nancy I. Whitaker

TELEPHONE NO. (303) 830-5039

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

DEC 16 1996

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY AZTEC OCD
IN TIME TO WITNESS

PJA

SJOET Well Work Procedure

Total Vista GC #1E
Version: #1
Date: December 12, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well

Pertinent Information:

| | | | |
|------------|-------------------------------|----------|-------------------|
| Location: | E22 29N 13W, 2145 FNL 705 FWL | Horizon: | DK |
| County: | San Juan | API #: | 3004524852 |
| State: | New Mexico | Engr: | Smith/Yamasaki |
| Lease: | FEE | Phone: | H--(303)-674-0237 |
| Well Flac: | 842513 | | W-(303)-830-4502 |

Economic Information:

APC WI: .9494554
Estimated Cost: \$20,000.00

Formation Tops: (Estimated formation tops)

| | | | |
|------------------|------------|----------------|------------|
| Nacimiento: | | Menefee: | 3375-3650' |
| Ojo Alamo: | 1088-1268' | Point Lookout: | 3650-3872' |
| Kirtland Shale: | | Mancos Shale: | 3872-4780' |
| Fruitland: | 1316-1698' | Gallup: | 4780-5358' |
| Pictured Cliffs: | 1698-1800' | Graneros: | |
| Lewis Shale: | | Dakota: | 5652'-TD |
| Cliff House: | 2650-3375' | Morrison: | |

Bradenhead Test Information:

Test Date: 7/23/96 **Tubing:** 320 **Casing:** 320 **BH:** 50

| Time | BH | CSG | INT | CSG |
|--------|---------|-----|-----|-----|
| 5 min | whisper | 320 | | |
| 10 min | whisper | 320 | | |
| 15 min | whisper | 320 | | |

Comments: 50 psi at start of test. Blew to whisper in 15 seconds. Put on gauge. After test, pressure went to 37 psi after well id.

Totah Vista GC #1E

Orig. Comp. 4/81

TD = 5933', PBTD = 5850'

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1. Check location for anchor. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. Retrieve BP at 5720'. RIH with tbg and CIBP. Set CIBP at 5602'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP (13 cuft cement). Pull up hole and spot 100' cement plug across the Gallup at 4730' to 4830' (13 cuft cement), Mesaverde at 2600' to 2700' (13 cuft cement), Chacra at 2020' to 2120' (13 cuft cement), Pictured Cliff at 1648' to 1748' (13 cuft cement), Fruitland at 1266' to 1366' (13 cuft cement), Ojo Alamo at 1038' to 1138' (13 cuft cement), and 302' to surface (32 cuft cement).
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

WELL NAME: Totah Vista Gas Com IE FIELD: Basin

LOCATION: 2145 FNL 705 FNL FORMATION(S): Dakota

Sec 22 T29N R13W

ELEVATIONS: KB: 5297 TD: 59 PBD: 5850

CASING: 9 5/8 K-55 32.3 # @ 302
4 1/2 K-55 10.5 # @ 5933

LOGS: GR-SP-DIL-FDC-CNL

DV TOOL SET AT: 4017

WELLSORE SKETCH

