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| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JAN 7 1983

OIL CON. DIV.  
DIST. 3

I. OPERATOR

Operator Tenneco Oil Co.

Address Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                                  |                      |  |  |                           |                       |
|----------------------------------|----------------------|--|--|---------------------------|-----------------------|
| Lease Name<br><u>State Com C</u> | Well No.<br><u>6</u> | Pool Name, including Formation<br><u>Und. Chacra</u> | Kind of Lease<br>State, Federal or Fee | State<br><u>NM-E-1451</u> | Lease No.<br><u>2</u> |
| Location                         |                      |  |  |                           |                       |
| Unit Letter <u>K</u>             | <u>1660</u>          | Feet From The <u>South</u>                           | Line and <u>1665</u>                   | Feet From The <u>West</u> |                       |
| Line of Section <u>32</u>        | Township <u>29N</u>  | Range <u>9W</u>                                      | <u>NMPM</u>                            | <u>San Juan</u>           | County                |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| <u>Conoco, Inc.</u>  | <u>Box 460, Hobbs, NM 88240</u>  |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>El Paso Natural Gas</u>   | <u>Box 990, Farmington, NM 87401</u>                                     |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|  | <u>K 32 29N 9W No ASAP</u>   |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |   |                                     |                                     |          |        |           |             |              |
|--|---|-------------------------------------|-------------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                                      | Gas Well                            | New Well                            | Workover | Deepen | Plug Back | Same Res't. | Diff. Res't. |
|  |   | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |          |        |           |             |              |
| Date Spudded<br><u>11/7/82</u>   | Date Compl. Ready to Prod.<br><u>12/21/82</u> | Total Depth<br><u>3395' KB</u>      | P.B.T.D.<br><u>3349' KB</u>         |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br><u>5866' GR</u>                                  | Name of Producing Formation<br><u>Chacra</u>  | Top Oil/Gas Pay<br><u>3160' KB</u>  | Tubing Depth<br><u>3205' KB</u>     |          |        |           |             |              |
| Perforations<br><u>3160-65' KB, 3181-96' KB, 3268-72' KB, 3277-83' KB, 3287-92' KB</u> |   |                                     | Depth Casing Shoe                   |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD   |   |                                     |                                     |          |        |           |             |              |
| HOLE SIZE  | CASING & TUBING SIZE                          | DEPTH SET                           | SACKS CEMENT                        |          |        |           |             |              |
| <u>12-1/4"</u>   | <u>8-5/8", 24#</u>                            | <u>268' KB</u>                      | <u>293 CF</u>                       |          |        |           |             |              |
| <u>7-7/8"</u>  | <u>5-1/2", 15.5#, 17#</u>                     | <u>3394' KB</u>                     | <u>857 CF</u>                       |          |        |           |             |              |
|  | <u>1-1/4"</u>                                 | <u>3205' KB</u>                     |                                     |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |   |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |   |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |   |            |

GAS WELL

|  |   |   |                                   |
|--|---|---|-----------------------------------|
| Actual Prod. Test-MCF/D<br><u>2126</u>                   | Length of Test<br><u>3 hrs.</u>             | Bbls. Condensate/MMCF<br><u>-</u>           | Gravity of Condensate<br><u>-</u> |
| Testing Method (pitot, back pr.)<br><u>Back Pressure</u> | Tubing Pressure (Shut-in)<br><u>900 psi</u> | Casing Pressure (Shut-in)<br><u>555 psi</u> | Choke Size<br><u>3/4"</u>         |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denise Wilson  
(Signature)  
Production Analyst  
(Title)  
January 4, 1983  
(Date)

1-24-83 OIL CONSERVATION COMMISSION  
APPROVED JAN 9 1983  
BY Original Signed by CHARLES GHOLSON  
TITLE DEPUTY OIL & GAS INSPECTOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.