

NORTHWEST NEW MEXICO PACHER-LEPAGE TEST

Operator Tenneco Oil Company Lease State Com C Well No. 6  
Location of Well: Unit K Sec. 32 Twp. 29N Rge. 9W County San Juan

Name of Reservoir or Pool Pictured Cliff Type of Prod. Gas Method of Prod. Flow Prod. Medium Tubing  
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

|                  |                       |            |             |               |
|------------------|-----------------------|------------|-------------|---------------|
| Upper Completion | <u>Pictured Cliff</u> | <u>Gas</u> | <u>Flow</u> | <u>Tubing</u> |
| Lower Completion | <u>Chacra</u>         | <u>Gas</u> | <u>Flow</u> | <u>Tubing</u> |

|                 |                            |                              |            |                       |
|-----------------|----------------------------|------------------------------|------------|-----------------------|
| TEST-PROD. DATA |                            |                              |            |                       |
| Upper           | Hour, date <u>12/19/83</u> | Length of <u>SI press.</u>   | <u>340</u> | Stabilized? <u>no</u> |
| Lower           | Shut-in <u>9:00 a.m.</u>   | Time shut-in <u>72 hours</u> | <u>340</u> | (Yes or No)           |
| Upper           | Hour, date <u>12/19/83</u> | Length of <u>SI press.</u>   | <u>370</u> | Stabilized? <u>no</u> |
| Lower           | Shut-in <u>9:00 a.m.</u>   | Time shut-in <u>72 hours</u> | <u>370</u> | (Yes or No)           |

Flow Test No. 1  
Commenced at (hour, date)\* 12/22/83 2:00 p.m. Zone producing (Upper or Lower): Lower

| Time (hour, date)                       | Lapsed time since* | Pressure (Upper Compl. Lower Compl.) | Prod. Zone Temp. | Remarks |
|-----------------------------------------|--------------------|--------------------------------------|------------------|---------|
| <u>12/23/83 1:00 p.m.</u>               | <u>24 hours</u>    | <u>350 220</u>                       |                  |         |
| <u>12/24/83 10:00 a.m.</u>              | <u>44 hours</u>    | <u>350 200</u>                       |                  |         |
| JAN 13 1984<br>OIL CON. DIV.<br>DIST. 3 |                    |                                      |                  |         |

Production rate during test  
Oil: 122 bbls based on 122 bbls. in 122 hrs. OR  
Gas: 122 bbls based on 122 bbls. in 122 hrs. OR  
Tested thru (Orifices or Meter): OR  
Flow Test No. 2  
Commenced at (hour, date)\* 12/22/83 2:00 p.m. Zone producing (Upper or Lower): Lower

| Time (hour, date) | Lapsed time since* | Pressure (Upper Compl. Lower Compl.) | Prod. Zone Temp. | Remarks |
|-------------------|--------------------|--------------------------------------|------------------|---------|
|                   |                    |                                      |                  |         |
|                   |                    |                                      |                  |         |
|                   |                    |                                      |                  |         |
|                   |                    |                                      |                  |         |
|                   |                    |                                      |                  |         |
|                   |                    |                                      |                  |         |
|                   |                    |                                      |                  |         |
|                   |                    |                                      |                  |         |
|                   |                    |                                      |                  |         |

Production rate during test  
Oil: 122 bbls based on 122 bbls. in 122 hrs. OR  
Gas: 122 bbls based on 122 bbls. in 122 hrs. OR  
Tested thru (Orifices or Meter): OR

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Charles Gholson

2. At 11:00 A.M. the well was closed and the gas was allowed to flow into the separator. The gas was then burned off and the well was closed again.
3. The well was then opened and the gas was allowed to flow into the separator. The gas was then burned off and the well was closed again.
4. The well was then opened and the gas was allowed to flow into the separator. The gas was then burned off and the well was closed again.
5. The well was then opened and the gas was allowed to flow into the separator. The gas was then burned off and the well was closed again.
6. The well was then opened and the gas was allowed to flow into the separator. The gas was then burned off and the well was closed again.

The well was then opened and the gas was allowed to flow into the separator. The gas was then burned off and the well was closed again.

The well was then opened and the gas was allowed to flow into the separator. The gas was then burned off and the well was closed again.

400

300

200

PICTURED CLIFF

RECEIVED

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OIL CON. DIV.  
DIST. 3