

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP 20 1993

WELL API NO.	3004524867
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State Com C
8. Well No.	6
9. Pool name or Wildcat	Axtec (Pict Cliffs)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5866 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR RE-ENTRY TO A WELL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMOCO PRODUCTION COMPANY
Attention:	Dallas Kalahar
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-5129
4. Well Location	Unit Letter L : 1410 Feet From The SOUTH Line and 950 Feet From The WEST Line Section 32 Township 29N Range 9W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5866 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 8-19-93. Blow down - kill well. NDWH-NUBOP. Test BOP to 1500 psi. OK. TOH w/ 1.25" tbg & Mod D seal assy set @ 2350'. TIH w/ 1.25" tbg tag PBD @ 3349'. TOH. TIH w/ 2.375" tbg & 4.375" bit & 5.5" scraper to 2154'. TOH. TIH & set BP @ 2050' & PK @ 2020'. Test to 1500 psi. OK. Pressure test csg to to 1500 psi. OK. Spot sand on BP. TOH. Run CBL 2040' to sur. Cmt top 360'. RU pump on BH 2 bpm 200 psi. Pumped 40 B ISIP. Cmt w. Howco w. 160 sx B neat cmt.w/ .03% halad 344. 5% micro bond 5% cal seal. SI WOC. Run CBL from 360' to sur. Cmt top surface. Ret BP set @ 2050'. Change out rams BOP to 1.25". TIH land CH tbg @ 3197'. Land seal assy @ 2350' w/ 8000#. TIH land PC tbg @ 2229'. NDBOP - NUWH. Replace donut seals and test to 2000 psi 30 min. OK. RU swab CH string. 4 runs rec 4 B fluid. SI. PC - Flowed tbg on 2" line for 1 hr- no water. Flowed dry gas. CH. Blew well down. RU - made made 28 swab runs rec 18 B of water. Flowed CH tbg for 2 hrs. Rec .5 B o f water. RDMOSU 9-1-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar TITLE Staff Business Analyst DATE 09-14-1993

TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 20 1993

CONDITIONS OF APPROVAL, IF ANY: