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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Gallegos Canyon Unit Com	
8. Farm or Lease Name	
9. Well No.	
160E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Amoco Production Company		
Address of Operator		
501 Airport Drive, Farmington, NM 87401		
Location of Well		
UNIT LETTER	N	1110
FET FROM THE	South	LINE AND
1710	FET FROM	
THE	West	LINE, SECTION
27	TOWNSHIP	29N
RANGE	12W	NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5338' G.L.6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

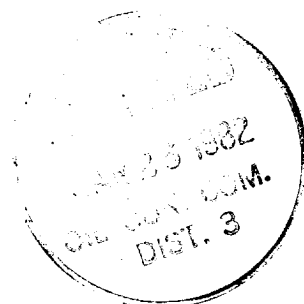
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Completion Operations	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-7-82. Total depth of the well is 6016' and the plugback depth is 5961'. Perforated intervals from 5824-5836', 5896-5936', and 5939-5946', with 2 SPF, a total of 118, .34" holes. Fraced the formation with 107,000 gallons of foam and 144,750 pounds of 20-40 sand. Landed the 2-3/8" tubing at 5935'. Released the rig on 1-14-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SYOBODA TITLE Dist Admin. Supvr. DATE JAN 25 1982APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE JAN 26 1982

CONDITIONS OF APPROVAL, IF ANY: